

Oil Conservation Division, Energy, Minerals & Natural Resources Department
District II
PO Drawer DD, Artesia, NM 86211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Amoco Production Company P.O. Box 800 Denver, Co. 80201		OGRID Number 000756	Reason for Filing Code NW
API Number 30 - 0 4529095	Pool Name Basin Dakota	Pool Code 71599	
Property Code 000568	Property Name Gallegos	Well Number 4E	

II. Surface Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
N	33	26N	11W	N	1190	FSL	1190	FWL	San Juan

Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	33	26N	11W	N	1190	FSL	1190	FWL	San Juan
Use Code F	Producing Method Code F	Gas Connection Date	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
007057	El Paso Natural Gas Co P.O. Box 4990 Farmington, NM 87499	2813171	G	
014546	Meridian Oil 3535 30th Street Farmington, NM 87401	2813170	O	

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OIL CON. DIV.
DIST. 3

IV. Produced Water

POD	POD ULSTR Location and Description
2813172	

V. Well Completion Data

Spud Date	Ready Date	TD	PHD	Perforations
04/04/94	05/12/94	6039'	6034'	See Attached
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement	
12 1/4"	8.625"	753'	480 CL B	
7.875"	5.5"	6002'	1st: 410 CL B 2nd: 480 CL B	
			3rd: 420 CL B, Tail w/ 100 CL B, Circ 55 BBLs	

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Thg. Pressure	Csg. Pressure
N/A	5/11/94	5/11/94	24hrs.	305 PSI	600 PSI
Choke Size	Oil	Water	Gas	AOF	Test Method
1.0 Orifice	N/A	10 BBL	278 MCF	278 MCF	F

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Beth A. Gonzalez
Printed name: Beth A. Gonzalez
Title: Business Analyst
Date: 05/20/94 Phone: (303) 830-5206

OIL CONSERVATION DIVISION

Approved by: Charles E. Holman
Title: DEPUTY OIL & GAS INSPECTOR, DIST. 3
Approval Date: OCT - 7 1994

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date

New Mexico Oil Conservation Division
C-104 Instructions

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABELED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15.025 PSIA at 60°.
Report all oil volumes to the nearest whole barrel.

A request for allowable for a newly drilled or deepened well must be accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for changes of operator, property name, well number, transporter, or other such changes.

A separate C-104 must be filed for each pool in a multiple completion.

Improperly filled out or incomplete forms may be returned to operators unapproved.

1. Operator's name and address
2. Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.
3. Reason for filling code from the following table:

NW	New Well
RC	Recompletion
CH	Change of Operator
AO	Add oil/condensate transporter
CO	Change oil/condensate transporter
AG	Add gas transporter
CG	Change gas transporter
RT	Request for test allowable (Include volume requested)

If for any other reason write that reason in this box.
4. The API number of this well
5. The name of the pool for this completion
6. The pool code for this pool
7. The property code for this completion
8. The property name (well name) for this completion
9. The well number for this completion
10. The surface location of this completion NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD unit letter.
11. The bottom hole location of this completion
12. Lease code from the following table:

F	Federal
S	State
P	Fee
J	Jicarilla
N	Navajo
U	Ute Mountain Ute
I	Other Indian Tribe
13. The producing method code from the following table:

F	Flowing
P	Pumping or other artificial lift
14. MO/DA/YR that this completion was first connected to a gas transporter
15. The permit number from the District approved C-129 for this completion
16. MO/DA/YR of the C-129 approval for this completion
17. MO/DA/YR of the expiration of C-129 approval for this completion
18. The gas or oil transporter's OGRID number
19. Name and address of the transporter of the product
20. The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.
21. Product code from the following table:

O	Oil
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22. The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD", etc.)
 23. The POD number of the storage from which water is moved from this property. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.
 24. The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A Water Tank", "Jones CPD Water Tank", etc.)
 25. MO/DA/YR drilling commenced
 26. MO/DA/YR this completion was ready to produce
 27. Total vertical depth of the well
 28. Plugback vertical depth
 29. Top and bottom perforation in this completion or casing shoe and TD if openhole
 30. Inside diameter of the well bore
 31. Outside diameter of the casing and tubing
 32. Depth of casing and tubing. If a casing liner show top and bottom.
 33. Number of sacks of cement used per casing string
- The following test data is for an oil well it must be from a test conducted only after the total volume of load oil is recovered.
34. MO/DA/YR that new oil was first produced
 35. MO/DA/YR that gas was first produced into a pipeline
 36. MO/DA/YR that the following test was completed
 37. Length in hours of the test
 38. Flowing tubing pressure - oil wells
Shut-in tubing pressure - gas wells
 39. Flowing casing pressure - oil wells
Shut-in casing pressure - gas wells
 40. Diameter of the choke used in the test
 41. Barrels of oil produced during the test
 42. Barrels of water produced during the test
 43. MCF of gas produced during the test
 44. Gas well calculated absolute open flow in MCF/D
 45. The method used to test the well:

F	Flowing
P	Pumping
S	Swabbing

If other method please write it in.
 46. The signature, printed name, and title of the person authorized to make this report, the date this report was signed, and the telephone number to call for questions about this report
 47. The previous operator's name, the signature, printed name, and title of the previous operator's representative authorized to verify that the previous operator no longer operates this completion, and the date this report was signed by that person

GALLEGOS #4E
Basin Dakota Completion
5/18,1994

5/04/94, MIRUSU. On 5/05/94, TIH w/bit & scraper & 8 DC - TIH & tagged cmt @ 2484' Drl outs stage tool @ 4292' Test 1500 PSI, TIH and tagged cmt @ 5813' drl cmt to 5918' SWIFN. On 5/06/94, CMT top @ surf- RD WLE - ND BOP nu frac valve, Press to 3500#

PERF: TIH & Perf DK w/4" HCG w 4 JSPF 90 deg. Phased 19.5 GRM charge .45 hole - f/5832-5868, w/fluid level @ 5300'.

FRAC: Frac DK interval 5832-5868 w 20/40 Ottawa sand w/ 70 quality foam - pump 4179 gal of PAD , Pmp 4271 gal PAD staged sand f/ 1 lb to 5 lb , Pmp 127000 lbs. 20/40 Ottawa & 30000 lbs. 20/40 super DC sand, actual pump = 141200 lbs - all sand was RA tagged w/IR - 142. Total liq. vol pump 30808 gal, total N2 = 1826893 SCF. avg rate = 19 BPM, avg pressure 3500.

TIH, Land tbg @ 5858'. ND ABOP, NUWH, SWI, RDMOSU.