

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir,  
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Giant Exploration & Production Company

3. Address and Telephone No.

P.O. Box 2810, Farmington, New Mexico 87499 (505)326-3325

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1675' FNL, 2230' FEL, Sec. 33, T26N, R11W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Drilling Progress

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drilled out from under casing with 6-1/4" bit April 19, 1994. Drilled to TD of 1395'. Ran compensated density neutron logs with caliper and gamma ray. Log tops as follows: Fruitland Coal 1159'; Basal Fruitland Coal 1273'; Pictured Cliffs 1293'. Ran 32 jts (1409.72') of 4-1/2", 10.5#, J-55, ST&C casing. Bakerloded cement nosed guide shoe on bottom and insert flapper float on top of 1st jt. Ran centralizers on top of 1st, 3rd, 5th, 7th, and 9th jts. Casing set at 1394.45', PBD at 1382'. Mixed and pumped 100 sks (206 cuft) Class "B" cement containing 2% Thriftyment and 1/4#/sk cellophane flakes. Tailed in with 100 sks (118 cuft) Class "B" cement containing 2% CaCl and 1/4#/sk cellophane flakes. Circulated cement to surface. Pressure tested to 3500 psi for 15 minutes. Waiting on completion.

50 SX 206 y  
100 ST 118  
200 324

RECEIVED  
MAY - 4 1994  
OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Jeffrey R. Vaughan

Title Vice President Operations

Date APR 26 1994

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

MAY 6 1994

FARMINGTON DISTRICT OFFICE