

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL OIL <input type="checkbox"/> WELL GAS <input checked="" type="checkbox"/> WELL DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. I-149-Ind-7971	
b. TYPE OF COMPLETION: NEW <input checked="" type="checkbox"/> WELL WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		6. IN INDIAN, ALLOTTEE OR TRIBE NAME Navajo Indian Allotted	
2. NAME OF OPERATOR Giant Exploration & Production Company		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. P.O. Box 2810, Farmington, New Mexico 87499 (505)326-3325		8. FARM OR LEASE NAME, WELL NO. Buena Suerte 33G Com #1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1675' FNL, 2230' FEL, Sec. 33, T26N, R11W At top prod. interval reported below At total depth		9. API WELL NO. 30-045-29100	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
DATE MAY 27 1994		11. SEC., T., R., M. OR BLOCK AND SURVEY OR AREA Sec. 33, T26N, R11W	
15. DATE SPUDDED 04-16-94		12. COUNTY OR PARISH San Juan	
16. DATE T.D. REACHED 04-19-94		13. STATE New Mexico	
17. DATE COMPL. (Ready to prod.) 05-23-94		18. ELEVATIONS (DF, RKB, RT, GR, etc.)* 6215' GLE & 6215' KBE	
19. ELEV. CASING HEAD		20. TOTAL DEPTH, MD & TVD 1395'	
21. PLUG, BACK T.D., MD & TVD 1374'		22. IF MULTIPLE COMPL., HOW MANY* N/A	
23. INTERVALS DRILLED BY		24. PRODUCING INTERVAL(S), OF THIS COMPLETION -- TOP, BOTTOM, NAME (MD AND TVD)* 1274' - 1290'	
25. WAS DIRECTIONAL SURVEY MADE Yes		26. TYPE ELECTRIC AND OTHER LOGS RUN Compensated Density-Neutron logs with caliper and gamma ray.	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
CASING SIZE/GRADE		WEIGHT, LB./FT.	
7"		20#	
4-1/2"		10.5#	
DEPTH SET (MD)		HOLE SIZE	
129.70'		8-3/4"	
1394.45'		6-1/4"	
TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
See Exhibit "A"			
See Exhibit "A"			
29. LINER RECORD		30. TUBING RECORD	
SIZE		SIZE	
TOP (MD)		DEPTH SET (MD)	
BOTTOM (MD)		PACKER SET (MD)	
SACKS CEMENT*		SCREEN (MD)	
2-3/8"		1299'	
31. PERFORATION RECORD (Interval, size and number) 1274' - 1290', .40", 64 holes		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
1274' - 1290'		Fraced with 5400# 40/70 Brady Sand,	
		5,600# 12/20 Brady Sand	
33. PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold.	
DATE FIRST PRODUCTION 05-23-94		TEST WITNESSED BY	
PRODUCTION METHOD (Flowing, gas lift, pumping -- size and type of pump) Pumping			
WELL STATUS (Producing or shut-in) Producing			
DATE OF TEST 05-23-94			
HOURS TESTED 24			
CHOKE SIZE			
PROD'N. FOR TEST PERIOD			
OIL -- BBL			
GAS -- MCF. 45			
WATER -- BBL 25			
GAS -- OIL RATIO N/A			
FLOW TUBING PRESS 25 psi			
CASING PRESSURE 25 psi			
CALCULATED 24-HOUR RATE			
OIL -- BBL			
GAS -- MCF. 45			
WATER -- BBL 25			
OIL GRAVITY-API (CORR.) N/A			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <i>Jeffrey R. Vaughan</i>		TITLE Vice President Operations	
DATE MAY 25 1994			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOOD

WASHINGTON DISTRICT OFFICE

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Fruitland	1159'					
Basal Fruitland	1273'					
Coal						
Pictured Cliffs	1293'					

BUENA SUERTE 33G COM WELL NO. 1
1675' FNL, 2230' FEL
SECTION 33, TOWNSHIP 26 NORTH, RANGE 11 WEST
LEASE NO. I-149-IND-7971
SAN JUAN COUNTY
NEW MEXICO
COMPLETION REPORT
EXHIBIT "A"

CEMENT RECORD

Surface Casing	-	Mixed and pumped 60 sks. (70.8 cu.ft.) of Class "B" cement containing 2% CaCl_2 and 1/4#/sk. cellophane flakes. Cement circulated to surface.
Production Casing	-	Mixed and pumped 100 sks. (206.0 cu.ft.) Class "B" cement containing 2% Thriftyment and 1/4#/sk. cellophane flakes. Tailed in with 100 sks. (118 cu.ft.) of Class "B" cement containing 2% CaCl_2 and 1/4#/sk. cellophane flakes. Cement circulated to surface.