UN. FED STATES DEPARTMENT OF THE INTERIOR

reverse	slر

Expires August 31, 1985

5. LEASE DESIGNATION AND STRIAL NO.

	BUREAU OF	LAND MANAC	EMEN.	30-045-29	103	NM 013492	
APPLICATION	FOR PERMIT					6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
la. TYPE OF WORK						7. UNIT AGREEMENT NA	XI.
	LL X	DEEPEN		PLUG BAC	.к 🗀		,
b. TYPE OF WELL				NGLE X MULTIPE	E	S. FARM OR LEASE NAM	= 14182
2. NAME OF OPERATOR	ELI, Y OTHER		201			w. BISTI 26	, , , ,
, Le	os // 'S I /MARALEX	RESOURCES	TN((505) 325- 55 G- (303) SG3-4	999- 1000	9. WELL NO.	
3. ADDRESS OF OPERATOR		ICHAGO,		81137		. 2	
- PA Roy 421	Blanco, New	- Mexico 8	7412	• •	•	10. FIELD AND POOL, O	R WILDCAT 7/629
4. LOCATION OF WELL (Re	eport location clearly and	in accordance wi	th any St	tate requirements.*)		Basin Fruit	land Coal´
At surface		(CE CU)	C	10_T26N_D13W		11. SEC., T., R., M., OR E	
LU / / F S At proposed prod. zon	SL, 1454' FWL	(SE SW)	sec	10-1201-1156		1/	
Same						N Sec 18-T26	
14. DISTANCE IN MILES						12. COUNTY OR PARISH	i .
Approx 19-	-1/2 miles so	utheast o				San Juan	N M
15. DISTANCE FROM PROPULOCATION TO NEAREST			16. NO	. OF ACRES IN LEASE		OF ACRES ASSIGNED	99
PROPERTY OR LEASE L (Also to nearest drig	INE, FT. ;. unit line, if any)	1454'	·	320	3-20		
18. DISTANCE FROM PROP TO NEAREST WELL, D	OSED LOCATION* RILLING, COMPLETED,		i	OPOSED DEPTH		RY OR CABLE TOOLS	
OR APPLIED FOR, ON TH	IS LEASE, FT.	1320'	1 1	858'	Ro	tarly	nat was a company
21. ELEVATIONS (Show who		4	+ /M			Upon BLM A	_
GL 6514			<u> </u>		. एसिएएम	S CIPERATIONS AUTHO	• •
2.3.		PROPOSED CASI	NG AND	CEMENTING PROGRA	\ N1	F TO COMPLIANCE WIT	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER I	700T	SETTING DEPTH	" GENER	WE BEGRANITATION LOCKE	YT
8-3/4"	7 11	20#	<u> 1 – 5 5 </u>	120'	5.0	sx Class B	
6-1/4"	4-1/2"	10.5#	1-55	TD	250	<u>sx Class B</u>	
with the	land Coal Fo attached dri	lling and	sur	face use prog	;rams.		
						• •	1
	ne access roa				d on t	chis lea se , s	3
no right-	of-way appli	cation is	req	物 E C C .	Be		
				W E1	v f i		
	同居	の回りの	1	MADE		-	7:
			JN)	_ MAKI 4199	4 6	9 ₹ 8	ည က
	<i>III</i>	1000000	าบเ	Oll me.	• 4		
IN ABOVE BPACE DESCRIB	E PROPOSED PROGRAM: If	roposal is to de	epen or p	olug back, the data or	At Jro	ductive zone and propos	ed new productive
zone. If proposal is to preventer program, if ar	drill or deep direction	nlly, give pertine	nt data (on subsurfactor ations a	nd-me sur	ed and true vertical dept	hs. Give blowout
24.	//		V ₀ -				····
11-1/-	1/2,,,,	IN 3	77	nainaarina M		m 0a+a1	<u>ser 14, 1</u> 99
SIGNED / R	Reimers	T	TACE	ngincering M. ルア シュ くらす	HTELL	DATE OCCOL	<u> </u>
(This space for Fed	eral or State office use)						
PERMIT NO.				APPROVAL DATE			
. I with the .							
APPROVED BY		т	ITLE	·····		PATX	
CONDITIONS OF APPRO	VAL, IF ANY:					APPROV	EU
	ì					AS AMEN	DED

*See Instructions On Reverse Side MAR 0 91994

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within DISTRICT MANAGER

DISTRICT MANAGER

ANTERCIVED AS AMENDED

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

DISTRICT III

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

RECEIVED BLH

DISTRICT 1 P.O. Box 1980, Hoods, NM 88240

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

NO FAIR . . WELL LOCATION AND ACREAGE DEDICATION PLAT

GO TO MA

100 Rio Brazos R	d., Aziec, NM 8/4/	All Dist	ances must be	from the outer b	oundanes of th	e section		2004 1161
Peralor MARALEX	RESOURCES,	INC SCIPT	Elserti	W. BIS	TI 26-13-	-18	County	Well No. 2
nit Letter N	Section 18	Township 26 NOI		Range 13	WEST	NMPM	SAN	JUAN
ciual Footage Lo 1077	cation of Well:	SOUTH	line and	1454		feet from	the WEST	line Dedicated Acreage:
round level Elev		icing Formation		Pool				1 1 100
6514		1		Basin F	ruitlan	d Ceal		5/320350 Keres
0.52 (1 PTU	<u>iftland</u> Exted to the subject we	thy colored per	cil or hachure ma	rks on the plat b	elow.		/
2. If mo	ore than one lease is	dedicated to the well,	outline each and	identify the own	ership thereof (b	oth as to work	ing interest and	royalty). ranoitization,
uniti [[[f 225*	zation, force-pooling Yes er is "no" list the o	g etc.? No If an inverse and tract descript	swer is "yes" ty ions which have	pe of consolidation actually been con	n rsolidated (Use	reverse side o	χ	
No allo	m if neccessary owable will be assign I a non-standard unit	ned to the well until all , eliminating such inter	interests have b	een consolidated proved by the Div	(by communitiza rision	iwo, unitizatio	on, forced-pooli:	ng, oc otherwise)
5306.40'	MAR 2 9 19	94 DIV. SEC.	it of	MARI MARI CON DIST.	1994 L		Signature best of my bron Signature Printed Name D. R. Position Engine Company Se. Marale Date Octobe	Reimers ACENT Manager Type Manager A Resources, Inc. 14, 1993
NORTH		1077	WEST		5794.		on this plat actual survey supervison, correct to belief. Date Survey OCTOBIES Signature Professions	STYCE 8894
0 330 66	50 990 1320	1650 1980 2310	2640	2000 1500	1000	500 0		
W								

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