

3-045-29149

PLUG BACK ☐

OTHER

MULTIPLE ZONE ☐

BLEDSOE PETRO CORPORATION

1717 MAIN STREET SUITE 5850 DALLAS TX 75201

790' FROM NORTH LINE 1820' FROM EAST LINE
At proposed prod. zone

20 MILES SOUTH OF BLANCO, NEW MEXICO

17. NO. OF ACRES ASSIGNED
TO THIS WELL

19. PROPOSED DEPTH
5450'

20. ROTARY OR CABLE TOOLS
ROTARY

6644'✓

22. APPROX. DATE WORK WILL START?
IMMEDIATELY

23. **PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9-7/8	8-5/8	24# J-55	320	66 FT ³
7-7/8	4-1/2	10.50# J-55	5450'	1613 ft ³ 287 bbls

A 3000 psi WP & 6000 psi test double gate preventer equipped with blind & pipe rams will be used for blow out prevention on this well.

ter equipped with blind
1 JUL 2 8 1994
OIL COIL. DIST.
DIST. 2

020 FARMINGTON, NM

94 JUL 22 AM 10:03

RECEIVED
BLM

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24

SIGNED

TITLE

PETROLEUM ENGINEER

DATE JULY 21, 1994

(This space for Federal or State office use)

PERMIT NO.**APPROVAL DATE**

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE _____

**APPROVED
AS AMENDED**

~~JUL 25 1994~~

DISTRICT MANAGER

***See Instructions On Reverse Side**

1001 crim. for any person knowingly and willfully to make to any department or agency of the

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

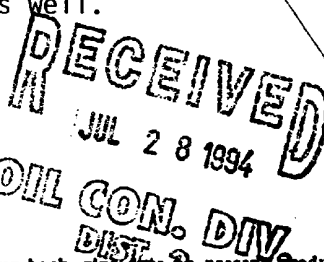
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>				5. LEASE DESIGNATION AND SERIAL NO. NMSF-078476	
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR BLEDSOE PETRO CORPORATION				7. UNIT AGREEMENT NAME UNIT B	
3. ADDRESS OF OPERATOR 1717 MAIN STREET SUITE 5850 DALLAS TX 75201				8. FARM OR LEASE NAME FEDERAL J	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 790' FROM NORTH LINE 1820' FROM EAST LINE At proposed prod. zone				9. WELL NO. 1R	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 20 MILES SOUTH OF BLANCO, NEW MEXICO				10. FIELD AND POOL, OR WILDCAT BLANCO MESAVERDE	
16. NO. OF ACRES IN LEASE 320		17. NO. OF ACRES ASSIGNED TO THIS WELL 160		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 11-27N-8W	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 6644'		19. PROPOSED DEPTH 5450'		12. COUNTY OR PARISH SAN JUAN	
21. ELEVATIONS (Show number DE, BT, GR, etc.) technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4		20. ROTARY OR CABLE TOOLS ROTARY		13. STATE NM	
22. APPROX. DATE WORK WILL START* IMMEDIATELY				15. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 66 FT	
23. PROPOSED CASING AND CEMENTING PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED GENERAL REQUIREMENTS.	
9-7/8	8-5/8	23# J-55	300'	66 FT	
7-7/8	4-1/2	10.50# J-55	5450'	2170 FT ³	

Selectively perforate & sand water frac the Mesaverde Formation

The production casing will be protected from Alamo Ojo by cementing that interval.

A 3000 psi WP & 6000 psi test double gate preventer equipped with blind & pipe rams will be used for blow out prevention on this well.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Gregory Paul Bream TITLE PETROLEUM ENGINEER DATE JULY 1, 1994
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

NMOCD

*See Instructions On Reverse Side

Submit to Appropriate
District Office
State Leases - 4 copies
Fee Leases - 3 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Grande Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-102
Revised 1-1-89

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator BLEDSOE ENERGY CORPORATION <u>2563</u>			Lease FEDERAL J <u>2127</u>		Well No. J-1-R
Unit Letter B	Section 11	Township 27N	Range 8W	County NMPL	SAN JUAN
Actual Footage Location of Well: 790 feet from the NORTH line and 1820 feet from the EAST line Ground level Elev. 6646 Producing Formation Mesaverde Pool Blanco Mesaverde Field 72319 Dedicated Acreage: 320.86 Acres					

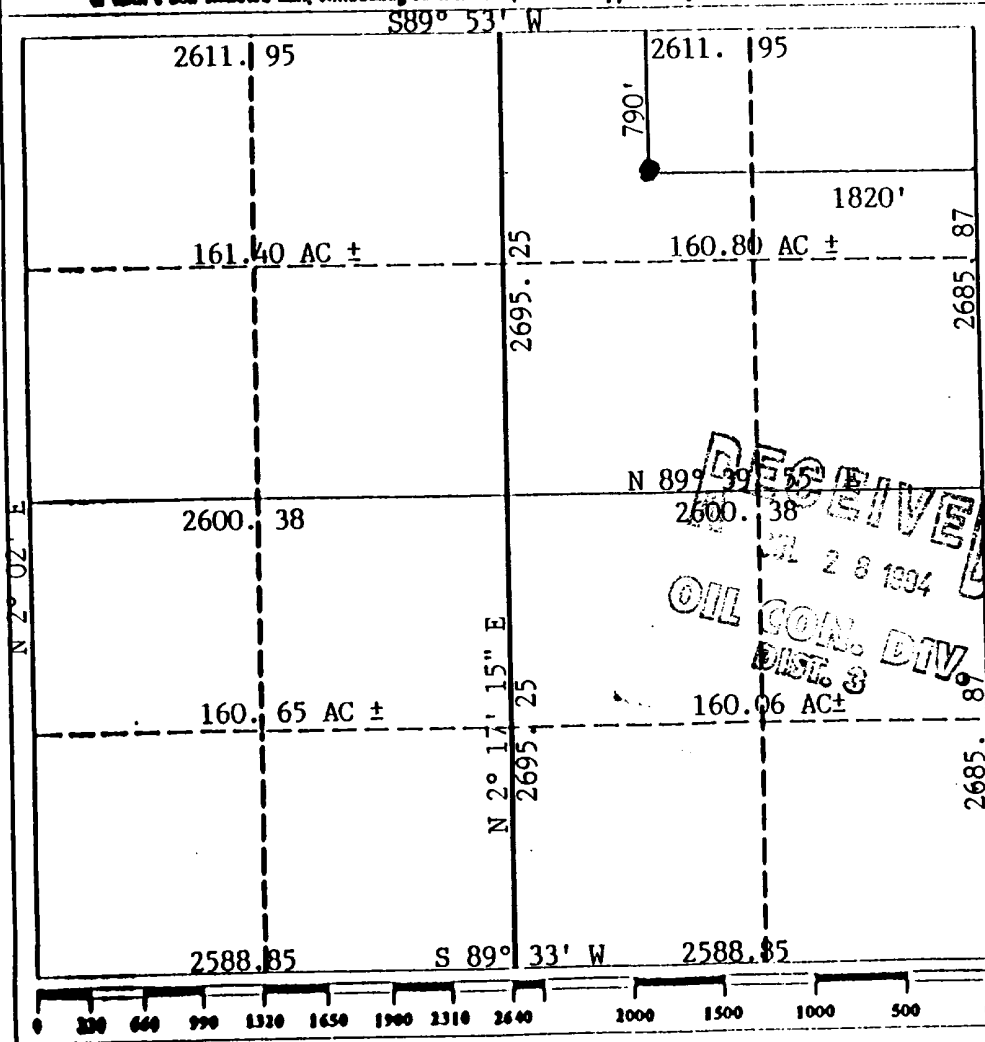
1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.

2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force pooling, etc.?
☐ Yes ☐ No If answer is "yes" type of consolidation **Only one lease - BLM**

If answer is "no" list the owners and tract descriptions which have actually been consolidated (Use reverse side of this form if necessary).

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature *Gregg F. Baiano*

Printed Name **GREGG F. BAIANO**

Position

PETROLEUM ENGINEER

Company

BLEDSOE PETRO CORPORATION

Date

7/1/94

Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

May 18, 1994

Signature *Gregg F. Baiano*

Professional Engineer

State of New Mexico

9672

Cecil J. Tullis

Certificate No.

9672