

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other In-  
structions on  
reverse side)

RECEIVED

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐ 94 SEP -7 PM 1:12

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐ 070 FARMINGTON, NM

2. NAME OF OPERATOR

Bledsoe Petro Corporation

3. ADDRESS AND TELEPHONE NO.

(214) 742-5800

1717 Main Street Suite 5850 Dallas, Texas 75201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface

790' from North Line, 1820' from East Line

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

8/6/94

16. DATE T.D. REACHED

8/13/94

17. DATE COMPL. (Ready to prod.)

9/1/94

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

(6657KB, 6656 DF, 6644GL)

19. ELEV. CASINGHEAD

6644

20. TOTAL DEPTH, MD & TVD

5456 TVD

21. PLUG, BACK T.D., MD & TVD

5426 TVD

22. IF MULTIPLE COMPL., HOW MANY\*

Single Completion

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

Rotary

24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

Cliffhouse 4612-4640

Menefee 4640-5214

Point Lookout 5214-5391

25. WAS DIRECTIONAL SURVEY MADE

yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR,MSFL,BCN,DENS, DINL, CBL

27. WAS WELL CORRED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD
8 5/8 J-55	24	230'	9 7/8	Surface
4 1/2 J-55	10.50	5450'	7 7/8	Surface

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
1 1/4	5360	

31. PERFORATION RECORD (Interval, size and number)

4615, 21 1/2, 29, 32 1/2, 37 1/2, 50 1/2, 64, 70, 79, 86 4716, 60, 69, 4832, 38 1/2, 58, 96, 4912, 21, 34, 38, 4980, 5001, 06, 47 1/2, 90, 5120, 24, 42, 45, 5217, 20 24 1/2, 28, 30, 33, 36, 46 1/2, 5315, 73, 84, 91

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4615-4938	75000# 20/40 sand
4980-5391	75000# 20/40 sand

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
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DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
850	920					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Petroleum Engineer

DATE

09/01/94

\*(See Instructions and Spaces for Additional Data on Reverse Side)

SEP 01 1994

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON DISTRICT OFFICE

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Cliff House	4612	4640	Gas	San Jose	Surface	
				Nacimiento	1128	
				Ojo Alamo	2079	
Menefee	4640	5214	Coal/Gas	Kirtland	2199	
				Fruitland	2739	
				Pictured Cliffs	3950	
Point Lookout	5214	5391	Gas	Lewis	3133	
				Chacra	3900	
				Cliff House	4612	
				Menefee	4640	
				Point Lookout	5214	
				Mancos		