

UNITED STATES
DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT 30-045-29150 ✓

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐

GAS
WELL ☒

OTHER

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

BLED SOE PETRO CORPORATION 2563

3. ADDRESS OF OPERATOR

1717 MAIN STREET SUITE 5850 DALLAS TX 75201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

1790' FROM NORTH LINE 910' FROM WEST LINE

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

20 MILES SOUTH OF BLANCO, NEW MEXICO

10. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any)

16. NO. OF ACRES IN LEASE

320

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

5400'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

160 W/320 ✓

20. ROTARY OR CABLE TOOLS

ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6636' GR ✓

22. APPROX. DATE WORK WILL START*

IMMEDIATELY

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9-7/8	8-5/8	24.23# J-55	320	66 FT ³
7-7/8	4-1/2	10.50# J-55	5400'	1597 ft ³ 284 bbls

Selectively perforate & sand water frac the Mesaverde Formation

The production casing will be protected from Alamo Ojo by cementing that interval.

A 3000 psi WP & 6000 psi test double gate preventer equipped with blind & pipe
rams will be used for blow out prevention on this well.

RECEIVED
JUL 28 1994

OIL COM. DIST. 23

070 FARMINGTON, NM

94 JUL 22 AM 10:02

RECEIVED
BLM

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give pertinent data on proposed productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface location and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Mesay Frank Bryan

TITLE PETROLEUM ENGINEER

DATE JULY 21, 1994

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED
AS AMENDED

DATE JUL 25 1994

DISTRICT MANAGER

*See Instructions On Reverse Side

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OR APPLIED FOR, ON THIS LEASE, FT.

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5400'

20. ROTARY OR CABLE TOOLS

ROTARY

21. ELEVATIONS (Show whether DP, RT, GR, etc.)

6636' GR

22. APPROX. DATE WORK WILL START*

IMMEDIATELY

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	GENERAL QUANTITY OF CEMENT
9-7/8	8-5/8	23# J-55	300'	66 FT ³
7-7/8	4-1/2	10.50# J-55	5400'	2150 FT ³

Selectively perforate & sand water frac the Mesaverde Formation

The production casing will be protected from Alamo Qjo by cementing that interval.

A 3000 psi WP & 6000 psi test double gate preventer equipped with blind & pipe
rams will be used for blow out prevention on this well.

RECEIVED
JUL 28 1994
OIL CON. DIV.
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Gregory Frank Balam

TITLE PETROLEUM ENGINEER

DATE JULY 1, 1994

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

NMOCD

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1990, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Arriba Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator BLEDSOE ENERGY CORPORATION 2563			Lease LARGO FEDERAL 2130		Well No. 1-A
Section 11	Township 27N	Range 8W	County SAN JUAN		
Actual Footage Location of Well: 1790 feet from the NORTH line and 910 feet from the WEST line Ground level Elev. 6636 Producing Formation Mesaverde Foot Blanco Mesaverde Field 72319 Dedicated Acreage: 322.05 Acres					

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.

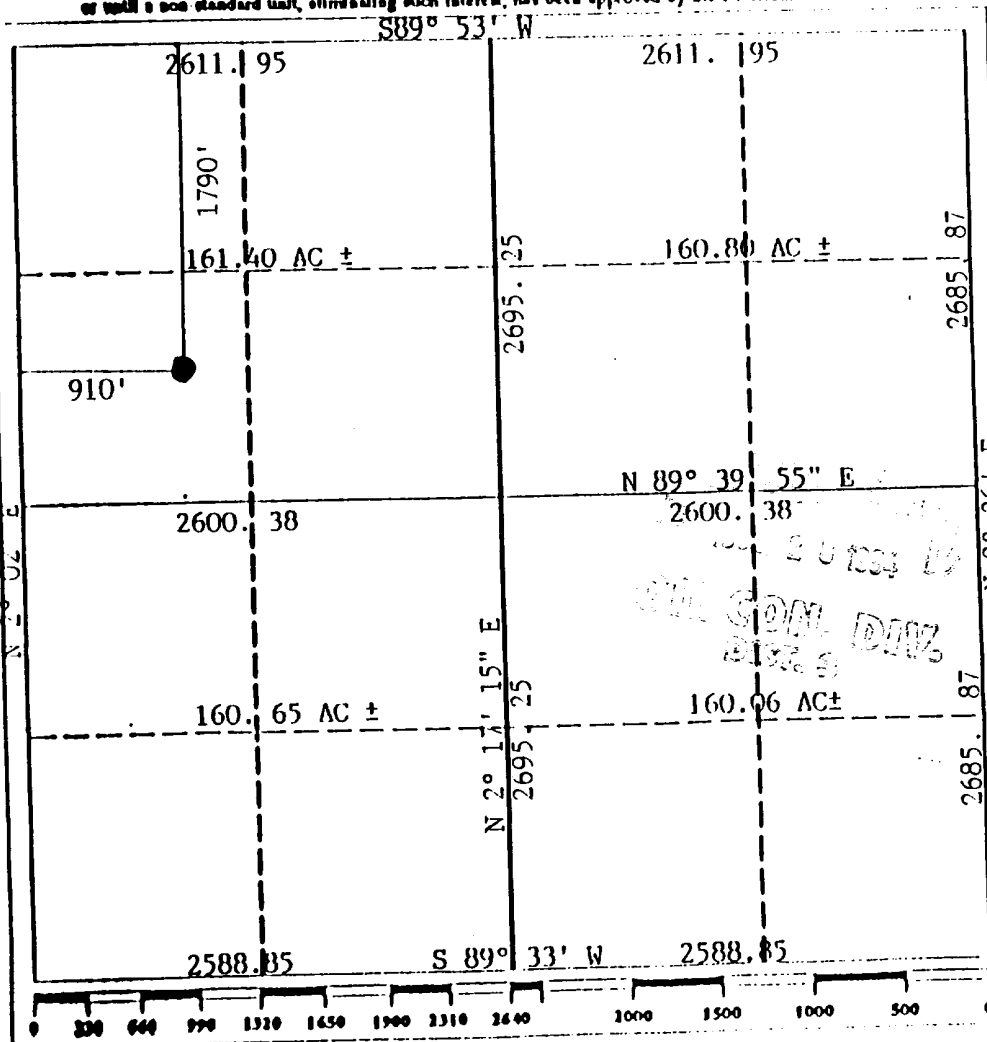
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force pooling, etc?

☐ Yes ☐ No If answer is "yes" type of consolidation **Only one lease - BLM**

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced pooling, or otherwise) or until a non standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Gregg F. Baiano
Signature

GREGG F. BAIANO

Printed Name

PETROLEUM ENGINEER

Position

BLEDSOE PETRO CORPORATION

Company

7/1/94

Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

May 21, 1994

Signature of
Professional Surveyor

Robert B. Tucker

Robert B. Tucker

Professional Surveyor

9672

Certification No.

9672