

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR
SG INTERESTS I LTD

3. ADDRESS OF OPERATOR
PO Box 338, Ignacio, CO 81137 (303) 563-4000

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 2306' FSL, 1815' FWL (NESW) Sec 5-T26N-R12W
At top prod. interval reported below

At total depth
Same API No. 30-045-29151

14. PERMIT NO. DATE ISSUED

15. DATE SHUDDERED 9/26/94 16. DATE T.D. REACHED 9/29/94 17. DATE COMPL. (Ready to prod.) 11/4/94 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* GR 5909'; KB 5914' 19. ELEV. CASINOHEAD --

20. TOTAL DEPTH, MD & TVD 1358' 21. PLUG, BACK T.D., MD & TVD 1310' 22. IF MULTIPLE COMPL., HOW MANY* 1 23. INTERVALS DRILLED BY ROTARY TOOLS 0'-1358' CABLE TOOLS --

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*
1134'-1154'; 1081'-1083'; 1003'-1007' Fruitland Coal 25. WAS DIRECTIONAL SURVEY MADE --

26. TYPE ELECTRIC AND OTHER LOGS RUN
FDC/CNL/GR Caliper/Microlog & HDR 27. WAS WELL CORED No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20#	124.70'	8-3/4"	70 sx Class "B"	--
4-1/2"	10.5#	1355.12'	6-1/4"	150 sx Class "B"	--

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
N/A					2-3/8"	1186.83' KB	

31. PERFORATION RECORD (Interval, in' and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1134'-1154'	- 4 jsp			DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1081'-1083'	- 4 jsp			1003' - 1154'	18,031 gal pad; 765,453 SCF N ₂ ;
1003'-1007'	- 4 jsp				4000# 100 mesh, 37,500# 20-40 sd

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)				WELL STATUS (Producing or shut-in)	
		Will be pumping w/2" x 1-3/4" x 3' x 11' THEC				SI - WO Pipeline	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
SI TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)	
SITP 98#	SICP 120#						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
WO PIPELINE CONNECTION TEST WITNESSED BY

35. LIST OF ATTACHMENTS
All electric logs were sent directly to State & Federal Offices.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNATURE Marcia McCracken TITLE Production Technician DATE November 15, 1994

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Fruitland	956'	1174'	No cores or DST's were run.			
Pictured Cliffs	1174'	TD	Shale/coal/Sandstone Sandstone			