

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1094-C135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
SG INTERESTS I LTD

3. Address and Telephone No.  
PO Box 338, Ignacio, CO 81137 (303) 563-4000

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
2306' FSL, 1815' FWL (NESW) Sec 5-T26N-R12W

5. Lease Designation and Serial No.

SF 081102-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

W. BISTI 26-12-5 #2

9. API Well No.

30-045-29151

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other 4-1/2" csg  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

(See Sundry Notice dated September 28, 1994 for spud notice and 7" surface csg set.) Drld 6-1/4" hole to 1358' KB. Circ hole clean. RU loggers & ran FDC/CNL/GR Caliper/Microlog & HDR. LTD @ 1331' KB. Rn 31 jts (1352.12') 4-1/2" 10.5# 8 rd ST&C csg; set @ 1355.12'. Wash dn last 2 jts csg, circ & cond hole. RU cementers. Pmp 5 BW; drop btm plug; pump 10 BW; 15 sx scavenger slurry; 75 sx (155 cu ft) Class "B" cem w/2% Na Metasilicate plus 1/4#/sk Celloflake. Tail in w/75 sx (88 cu ft) Class "B" plus 2% CaCl<sub>2</sub> plus 1/4#/sk Celloflake. Drop top plug & displace w/21 BW - good circ. Bump plug w/1100 psi, circ scavenger slurry plus 1/2 B/lead cem to surf. Float held. PD @ 6:15 pm. ND BOP & set slips. Rel rig @ 7:15 pm 9/30/94. Ran CBL - top of cem @ 96'.

75 155 9  
75 88  
756 243

RECEIVED  
NOV 23 1994

OIL CON. DIV.  
DRL 3

14. I hereby certify that the foregoing is true and correct

Signed Marcel McCracken Title Production Technician

Date November 15, 1994

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

FARMINGTON DISTRICT OFFICE