Form 3160-3 (November 1983) (formerly 9-331C)

SUBMIT IN TRIPLICATE.

30-045-29155

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

UNITE	ED S	STATI	ES	
DEPARTMENT	OF	THE	INTER	IOR

(Other instructions on reverse side)

	DEPARTMEN	T OF THE INTE	RIOR	- E . n.	and the state of t		
BUREAU OF LAND MANAGEMENT					5. LEASE DESIGNATION AND SERIAL NO.		
APPLICATIO		NM-76867 6. IF INDIAN, ALLOTTER OR TRIBE NAME					
1a. TYPE OF WORK	IN TOR PERMIT	TO DRILL, DEEP	EN, OR PLUG B	ACK	,	DE NAME.	
DR	ILL 🛚	DEEPEN 🗌	PLUG BAG	CK 7. UNI	T AGREEMENT NAME		
b. Type of well	A8 🗀	_	070 FARMING SHIP	1.17.4			
WELL X W	8. FAR	M OR LEASE NAME	15540				
	8987				st Bisti 32-J	ا	
3. ADDRESS OF OPERATOR	tion & Product	ion Company		9. wz			
P.O. Box 2810	. Farmington, l	VM 87499 (505)	326_3325	10. FI	CLD AND POOL, OR WILD	CAM	
P.O. Box 2810, Farmington, NM 87499 (505) 326-3325 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)					5 890		
At suitate	1650' FSL and	2000' FEI.		11. 85	Bisti Lower Gallup V		
At proposed prod. zor		2000 100		AN	D SURVEY OR AREA		
t.d. Drum Nos. tv. Ser. 52	Section 32, T20	6N, R13W, NMPM		V See	c. 32, T26Ň, R	.13W	
		AREST TOWN OR POST OFFIC		12. co	ENTY OR PARISH 13. 8	FATE	
15. DISTANCE FROM PROPO	20.4 miles sout	thwest of Farmin	gton, NM			NM	
LOCATION TO NEARES' PROPERTY OR LEASE I	r Jne. ft.		O. OF ACRES IN LEASE	17. NO. OF ACRES TO THIS, WELL			
(Also to nearest drig 18. DISTANCE FROM PROP	g. unit line, if any)	990'	480.00	<u> </u>	1.9		
TO NEAREST WELL, D OR APPLIED FOR, ON TH	RILLING, COMPLETED,		BOPOSED DEPTH	20. ROTARY OR CA	BLE TOOLS		
		1200' ERATIONS AUTHORIZ	5400'		tary		
GLE-6434 *	CUBIECT TO	COMPLIANCE WITH	ATTACHED	1	PPROX. DATE WORK WILL		
33.	"GENERAL R	PROPOSED CASING AN		As	soon as nossi	ble	
		1	CEMENTING PROGRA	cedural review p	ursuant to 43 CFR	3185.3	
12-1/4"	8-5/8"	WEIGHT PER FOOT	SETTING DEPTH 200	appeal pursuan	in to 43, CFR 4165.4.	'	
7-7/8"	5-1/2"	24# 15.5#	360'	220 sks			
	- J 1/2	13.34	5400'	600 sks			
on the basis	of open hole lo	ogs. Please see	attached Onsho		Gas Order No. CENVEN U6 2 2 1994 CON. DUV.		
reventer program, if any	iriii or deepen directions	proposal is to deepen or partially, give pertinent data of the state o	olug back, give data on pron subsurface locations and	d measured and tru	ne and proposed new proposed new proposed given given	roductive blowout	
PERMIT NO.		TITLE	APPROVAL DATE		APPROVED AS AMENDE		
CONDITIONS OF APPROVA	L, IF ANY:				AHG.1 7 1994		

水龙

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies .

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

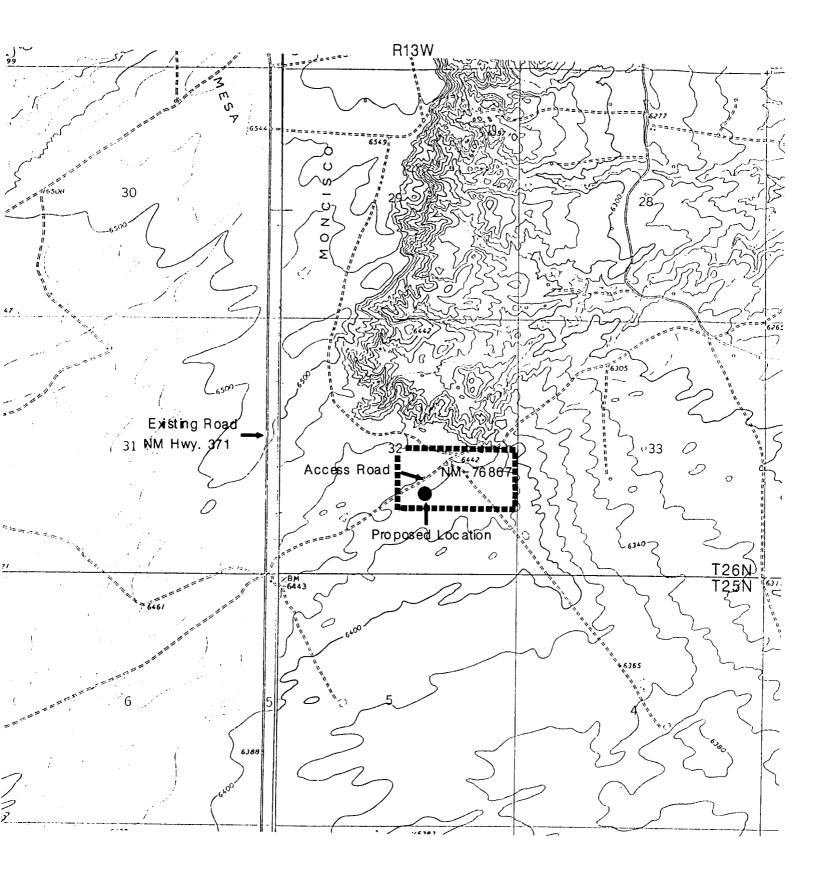
THILD -2 1111:45

DISTRICT II
P.O. Drawer DD, Artesla, NM \$8210
DISTRICT III
1000 Rio Brazos Rd.; Aziec, NM 87410

DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

WELL LOCATION AND ACREAGE DEDICATION PLAT PARTITION, IVM

All Distances must be from the outer boundaries of the section Wall No. Operator WEST BISTI 32-J GIANT EXPLORATION & PRODUCTION Range County Unk Letter Section Township SAN JUAN 26N 13W NMPM Actual Footage Location of Well: 2000 feet from the line 1650 Cround level Elev. SOUTH line and feet from the Dedicated Acreage: Producing Formation 80.0 Acres 6434 <u>Bisti Lower Gallup</u> Lower Gallup 1. Outling the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? Yes N₀ If answer is "yes" type of consolidation If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if neccessary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION 2640 I 2640 I hereby certify that the information contained herein in true and complete to the best of my knowledge and belief. Zignature Printed Name John C. Corbett 2640 Sr. Vice President Company Giant E & P Co. February 23, 1994 SURVEYOR CERTIFICATION 2640 I hereby certify that the well location shown NM-76867 on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my knowledge and 20001 belief. <u>լուսորուսիրությունը։ Արտահարական</u> 2640 2640 650 Certificate No 2640 2640 9672 1500 1000 500 1320 1650 1960 2310 2640 2000



GIANT EXPLORATION & PRODUCTION COMPANY

West Bisti 32-J No. 1 1650' FSL 2000' FEL Section 32, T26N,R13W San Juan County, New Mexico