| Form 3160-5<br>(June 1990)   |  | FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993  |
|--|--|--|
| UNITED STATES  | 3  | 5. Lease Designation and Serial No.  |
| DEPARTMENT OF THE  |  | NM - 76867   |
| BUREAU OF LAND MA  | NAGEMENT SA OCT   3 AMA  | 6. If Indian, Allottee or Tribe Name   |
| SUNDRY NOTICES AND RE  | EPORTS ON WELLS  |  |
| Do not use this form for proposals to drill or to Use "APPLICATION FOR PERMIT  | o deepen or reentry to a different reservoir, for such proposals   | 7. If Unit or CA. Agreement Designation  |
| SUBMIT IN TRIPLICATE   |  |  |
| 1. Type of Well  |  | 8. Well Name and No.   |
| X Oil Well Gas Well  | Other  | West Bisti 32-J #1   |
| 2. Name of Operator  |  | 9. API Well No.  |
| Giant Exploration & Production Company  3. Address and Telephone No.   |  | 30-045-29155   |
| •  | origo 87400 (505)226 2225  | 10. Field and Pool, or Exploratory Area Bisti Lower Gallup   |
|  | P.O. Box 2810, Farmington, New Mexico 87499 (505)326-3325  4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  |  |
| • • • •  |  | 11. County or Parish, State  |
| 1650' FSL, 2000' FEL, Sec. 32, T26N, R13W  |  | San Juan, New Mexico   |
| CITICAL ADDRODDIAGE DOXA   | MO THE LOT WE STATE OF   | MOTEOR BENDER OF COMPTER TO  |
|  |  | NOTICE, REPORT, OR OTHER DATA  |
| 12. CHECK APPROPRIATE BOX(s TYPE OF SUBMISSION   | ) TO INDICATE NATURE OF  TYPE OF AC  | TION   |
| TYPE OF SUBMISSION   | TYPE OF AC   | CTION Change of Plans  |
|  | TYPE OF AC Abandonment Recompletion  | CTION  Change of Plans  New Construction   |
| TYPE OF SUBMISSION  Notice of Intent   | TYPE OF AC Abandonment Recompletion Plugging Back  | CTION  Change of Plans  New Construction  Non-Routine Fracturing   |
| TYPE OF SUBMISSION   | TYPE OF AC  Abandonment  Recompletion  Plugging Back  Casing Repair  | CTION  Change of Plans  New Construction  Non-Routine Fracturing  Water Shut-Off   |
| TYPE OF SUBMISSION  Notice of Intent  X Subsequent Report  | TYPE OF AC  Abandonment  Recompletion  Plugging Back  Casing Repair  Altering Casing   | CHON  Change of Plans  New Construction  Non – Routine Fracturing  Water Shut – Off  Conversion to Injection   |
| TYPE OF SUBMISSION  Notice of Intent  X Subsequent Report  Final Abandonment Notice  | TYPE OF AC  Abandonment  Recompletion  Plugging Back  Casing Repair  Altering Casing  X Other  Drilling Progress   | CTION  Change of Plans  New Construction  Non - Routine Fracturing  Water Shut - Off  Conversion to Injection  (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)   |
| TYPE OF SUBMISSION  Notice of Intent  X Subsequent Report  | Abandonment Recompletion Plugging Back Casing Repair Altering Casing X Other Drilling Progress  Clearly state all pertinent dates, including estir   | CTION  Change of Plans  New Construction  Non - Routine Fracturing  Water Shut - Off  Conversion to Injection  (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)  mated date of starting any proposed work. If well is   |
| TYPE OF SUBMISSION  Notice of Intent  X Subsequent Report  Final Abandonment Notice  13. Describe Proposed or Completed Operations (C directionaly drilled, give subsurface locations and  | Abandonment Recompletion Plugging Back Casing Repair Altering Casing X Other Drilling Progress Clearly state all pertinent dates, including estir d measured and true vertical depths for all m  | CHON  Change of Plans  New Construction  Non-Routine Fracturing  Water Shut-Off  Conversion to Injection  (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)  mated date of starting any proposed work. If well is tarkers and zones pertinent to this work.)*  |
| TYPE OF SUBMISSION  Notice of Intent  X Subsequent Report  Final Abandonment Notice  13. Describe Proposed or Completed Operations (C directionaly drilled, give subsurface locations an Drilled out from under surface ca   | Abandonment Recompletion Plugging Back Casing Repair Altering Casing X Other Drilling Progress  Clearly state all pertinent dates, including estir d measured and true vertical depths for all m  sing with 7-7/8" bit October 1, 1994   | CHON  Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) mated date of starting any proposed work. If well is larkers and zones pertinent to this work.)*  Drilled to TD of 5400'.   |
| TYPE OF SUBMISSION  Notice of Intent  X Subsequent Report  Final Abandonment Notice  13. Describe Proposed or Completed Operations (C directionaly drilled, give subsurface locations and Drilled out from under surface can Finished logging with DIL, GR, S  | Abandonment Recompletion Plugging Back Casing Repair Altering Casing X Other Drilling Progress  Clearly state all pertinent dates, including estired measured and true vertical depths for all massing with 7-7/8" bit October 1, 1994 P, Compensated Density/Neutron loss   | CHON  Change of Plans  New Construction  Non-Routine Fracturing  Water Shut-Off  Conversion to Injection  (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)  mated date of starting any proposed work. If well is sarkers and zones pertinent to this work.)*  Drilled to TD of 5400'.  og and microlog. Log   |
| TYPE OF SUBMISSION  Notice of Intent  Subsequent Report  Final Abandonment Notice  13. Describe Proposed or Completed Operations (Codirectionaly drilled, give subsurface locations and Drilled out from under surface can Finished logging with DIL, GR, Stops as follows: Basal Fruitland Codes  | Abandonment Recompletion Plugging Back Casing Repair Altering Casing X Other Drilling Progress Clearly state all pertinent dates, including estir d measured and true vertical depths for all measured | CHON  Change of Plans  New Construction  Non-Routine Fracturing  Water Shut-Off  Conversion to Injection  (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)  mated date of starting any proposed work. If well is markers and zones pertinent to this work.)*  Drilled to TD of 5400'.  og and microlog. Log  ', Lewis - 1580',  |
| TYPE OF SUBMISSION  Notice of Intent  X Subsequent Report  Final Abandonment Notice  13. Describe Proposed or Completed Operations (C directionaly drilled, give subsurface locations an Drilled out from under surface ca Finished logging with DIL, GR, S tops as follows: Basal Fruitland C Cliffhouse — 2246', Menefee — 28                                    | Abandonment Recompletion Plugging Back Casing Repair Altering Casing X Other Drilling Progress  Clearly state all pertinent dates, including estir d measured and true vertical depths for all measured and true vertical depths for all measured Density/Neutron local — 1418', Pictured Cliffs — 1480 800', Point Lookout — 3930', Manco   | CHON  Change of Plans  New Construction  Non-Routine Fracturing  Water Shut-Off  Conversion to Injection  (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)  mated date of starting any proposed work. If well is larkers and zones pertinent to this work.)*  Drilled to TD of 5400'.  Tog and microlog. Log  1', Lewis - 1580',  105 - 4070', Upper Gallup - 5010',  |
| TYPE OF SUBMISSION  Notice of Intent  X Subsequent Report  Final Abandonment Notice  13. Describe Proposed or Completed Operations (C directionaly drilled, give subsurface locations and Drilled out from under surface can Finished logging with DIL, GR, S tops as follows: Basal Fruitland C Cliffhouse — 2246', Menefee — 28 Lower Gallup — 5088', First Sout | Abandonment Recompletion Plugging Back Casing Repair Altering Casing X Other Drilling Progress Clearly state all pertinent dates, including estir d measured and true vertical depths for all measured | CHON  Change of Plans  New Construction  Non-Routine Fracturing  Water Shut-Off  Conversion to Injection  (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)  mated date of starting any proposed work. If well is markers and zones pertinent to this work.)*  Drilled to TD of 5400'.  Sog and microlog. Log  1', Lewis - 1580',  1', Lewis - |

of 1st jt. Ran centralizers on 1st, 3rd, 5th, 7th, 9th, and 11th jts. Casing set at 5387.68', PBD at 5341.07'. Cemented casing as follows: Mixed and pumped 400 sks (1548 cu. ft.) Class "G" cement with 3% D79 and 1/4#/sk cellophane flakes at 6.3 BPM. Mixed and pumped 200 sks (230 cu ft.) Class "G" cement with 2% CaCl<sub>2</sub> and 1/4#/sk cellophane flakes at 6.3 BPM. Displaced with 126.5 bbls of water. Cement circulated to surface. Waiting on completion operations.

| 14. I hereby certify that the foregoing is true and corr  |  | OCT 1 2 199-                                       |
|---|--|--|
| Signed Listin [1]   | TitleArea Engineer                             | Date   |
| Gregory E. McIntosh   | DE OF INVERD                                   |  |
| (This space for Federal or State office use)  | DIEGELV SIII                                   |  |
| Approved by   | Title n  | Date   |
| Conditions of aproval, if any:  | UU OCT 1 7 1994                                |  |
|   | OIL CON. DIV.                                  |  |
| Title 18 U.S.C. Section 1001, makes it a crime for any fictious or fraudulent statements or representations a | person knowingly and will place make to any de | partment or agency of the United States any false, |
| fictious or fraudulent statements or representations a  | s to any maner within its Wirkele On           | CEPTED FOR RECORD                                  |