

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>				2. NAME OF OPERATOR Giant Exploration & Production Company		9. API WELL NO. 30-045-29155	
E. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>				3. ADDRESS AND TELEPHONE NO. P.O. Box 2810, Farmington, New Mexico 87499 (505)326-3325		10. FIELD AND POOL, OR WILDCAT Bisti Lower Gallup	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1650' FSL, 2000' FEL, Sec. 32, T26N, R13W At top prod. interval reported below At total depth				14. PERMIT NO. _____ DATE ISSUED _____		12. COUNTY OR PARISH San Juan	
15. DATE SPUDDED 09-30-94		16. DATE T.D. REACHED 10-08-94		17. DATE COMPL. (Ready to prod.) 12-20-94		18. ELEVATIONS (DF, RKB, RT, GR, etc.)* 5332' KB	
20. TOTAL DEPTH, MD & TVD 5400'		21. PLUG, BACK T.D., MD & TVD 5332'		22. IF MULTIPLE COMPL., HOW MANY* N/A		23. INTERVALS DRILLED BY X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION -- TOP, BOTTOM, NAME (MD AND TVD)* 5113' - 5118'						25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Logged with DIL, GR, SP, Compensated Density/Neutron log and Microlog						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8-5/8"		24#		360.56'		12-1/4"	
5-1/2"		15.5#		5387.68'		7-7/8"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		FACED RECORD			
2-3/8"		5190'		OIL COM. DIST. 3			
31. PERFORATION RECORD (Interval, size and number) 5113' - 5118' .40" 20 holes							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
5113'-5118'				Acidized with 3,000 bbls 15% HCl acid			
				Fraced with 23,000# 12/20 Brady Sand			
33. PRODUCTION							
DATE FIRST PRODUCTION 12-20-94		PRODUCTION METHOD (Flowing, gas lift, pumping -- size and type of pump) Pumping				WELL STATUS (Producing or shut-in) producing	
DATE OF TEST 12-20-94		HOURS TESTED 24 hours		CHOKE SIZE N/A		PROD'N. FOR TEST PERIOD 7.1	
FLOW TUBING PRESS 30		CASING PRESSURE 30		CALCULATED 24-HOUR RATE 7.1		OIL -- BBL 7.1	
						GAS -- MCF. 5	
						WATER -- BBL 80.9	
						GAS -- OIL RATIO 704	
						WATER -- BBL 80.9	
						OIL GRAVITY-API (CORR.) 39	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Used for fuel						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Gregory E. McIntosh

TITLE

Area Engineer

DATE

1995

*(See Instructions and Spaces for Additional Data on Reverse Side)

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

FARMINGTON DISTRICT OFFICE

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Basal Fruitland Coal	1418'					
Pictured Cliffs	1480'					
Lewis	1580'					
C. Tiffhouse	2246'					
Menclee	2800'					
Point Lookout	3930'					
Mancos	4070'					
Upper Gallup	5010'					
Lower Gallup	5088'					
First South Bisti Sand	5112'					

WEST BISTI 32-J WELL NO. 1
1650' FSL, 2000' FEL
SECTION 32, TOWNSHIP 26 NORTH, RANGE 13 WEST
LEASE NO. NM - 76867
SAN JUAN COUNTY
NEW MEXICO
COMPLETION REPORT
EXHIBIT "A"

CEMENT RECORD

Surface Casing	-	Mixed and pumped 230 sks. (271 cu.ft.) of Class "B" cement containing 2% CaCl and 1/4#/sk. cellophane flakes. Cement circulated to surface.
Production Casing	-	Mixed and pumped 400 sks. (1548 cu.ft.) Class "G" cement containing 3% D79 and 1/4#/sk. cellophane flakes. Tailed in with 200 sks. (230 cu.ft.) of Class "G" cement containing 2% CaCl and 1/4#/sk. cellophane flakes. Cement circulated to surface.