District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office

District III				_	P.O. Box						5 Copies	
1000 Rio Brazos Rd., Aztec, NM 87410			Santa Fe, NM 87504-2088						·			
District IV PO Box 2088, San	nto Eo NM 9	7504-2088								AM	MENDED REPORT	
T. Box 2000, Sai			T FOR A	ALLOW A	ABLE AN	1D	AUTHOR	RIZAT	ION TO T	TRANSPOR	T	
ı										OGRID Number		
Operator name and address Giant Exploration & Production						Company			OGRID Number			
		2810	0				,	008987				
Farmington, NM 87499										Reason for Filing Code		
						,				New Well		
	I Number		Pool Name							Pool Code		
30 - 045 - 29155			Bisti Lower Gallup							05890		
Property Code			Property Name							Well Number		
	1556	7	West Bisti 32-J							1		
		Location										
1 1		Township								East/West line	County	
L	J 32 26N		13W 1650'				South 2000'			East	San Juan	
		Hole Loc							F. 411			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	ne North/South Line I		Feet from the	East/West line	County		
12.1.0.1.	12 D	M 4 - 1 C	1. 114 C C	onnection Da	15 0 1	20 D	rmit Number	14.0	-129 Effective D	17.0	120 17	
12 Lac Code		ng Method Co P	oe 14 Gas C	onnection Da	15 C-1.	29 Fe	rmit Number	10 0-	-129 Elleane D	ate 17 C-	-129 Expiration Date	
L		·						l				
III. Oil an		ansporte	S Transporter Na	me.	····	20	POD	21 O/G		22 POD ULSTR	Location	
OGRID			and Address							and Description		
000010		المسلمان	4		2 8	3 1	4098					
009018 Giant Ind								0				
P.O. Box 12999 Scottsdale, Arizona 85267												
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										EWE		
			√\ JAN 1 7 1995					100E L				
										JAN 1 /	1990	
IV. Produ		er									L-5\000	
23 POD 2 8 1 4 0 9 9							4 POD ULSTR Location and Description					
				·						DIST.	<u> 3</u>	
V. Well C	Completio	on Data	26 Ready D	ale	1	27 TI			28 PBTD	 	29 Perforations	
09-30-94			12-20-94 54							5113' – 5118'		
30 Hole Size			31 Casing & Tubing Size			32 Depth Set				33 Sacks Cement		
12-1/4"			8-5/8"				360.56'			See Exhibit "A" Attached		
7-7/8"			5-1/2"				5387.68'			See Exhibit "A" Attached		
			2-3/8"				5190'			CCC Extrib	7. 7	
				,-				0.00				
VI. Well T	est Data											
34 Date New Oil 35 Gas Deli			elivery Date 36 Test Date				37 Test Length 38			bg. Pressure	39 Csg. Pressure	
		N/A		0-94	94 24 hours		ırs	30		30		
40 Choke Size			Oil		Water		43 Gas		1	44 AOF	45 Test Method	
N/A	- 'C - 1 - 1 - 1	7.1	10	80.9			5		<u> </u>	N/A		
46 I hereby cer with and that th						1		OIL	CONSERVA	ATION DIVIS	SION	
knowledge and	MATT				Annual line							
Signature: Livey Live							Approved by:					
Printed name:							Title: ************************************					
Gregory E. McIntosh Title:						Approval Date:						
Area Engineer						1	JAN 2 7 1995					
Date:	1 3 199	15	Phone: (505)326-3325						er retri			
47 If this is a c	hange of ope	rator fill in the				oper	ator	-				
	Previous On	erator Signati	те			Print	ed Name			Title	Date	

WEST BISTI 32-J WELL NO. 1
1650' FSL, 2000' FEL
SECTION 32, TOWNSHIP 26 NORTH, RANGE 13 WEST
LEASE NO. NM - 76867
SAN JUAN COUNTY
NEW MEXICO
COMPLETION REPORT
EXHIBIT "A"

CEMENT RECORD

Surface Casing - Mixed and pumped 230 sks. (271 cu.ft.) of Class "B" cement containing 2% CaCl and 1/4#/sk. cellophane flakes. Cement circulated

to surface.

Production Casing - Mixed and pumped 400 sks. (1548 cu.ft.) Class "G" cement containing

230 cu.ft.) of Class "G" cement containing 2% CaCl and 1/4#/sk. cellophane flakes. Tailed in with 200 sks. (230 cu.ft.) of Class "G" cement containing 2% CaCl and 1/4#/sk. cellophane flakes. Cement

circulated to surface.