

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.
NMNM 36590

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. LEASE AGREEMENT NAME

8. FARM OR LEASE NAME

WEST BISTI 26-13-17

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

(A) Sec 17-T26N-R13W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other ☒ 26-13-17 A111:1

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐ 26-13-17 A111:1

2. NAME OF OPERATOR
SG INTERESTS I LTD *Marlex*

3. ADDRESS OF OPERATOR
PO Box 338, Ignacio, CO 81137 (970) 563-5000

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 790' FNL, 1119' FEL (NENE)

At top prod. interval reported below

At total depth

API No. 30-045-29160

Same

14. PERMIT NO. DATE ISSUED
8/26/94

15. DATE SPUDDED 9/19/94 16. DATE T.D. REACHED 9/22/94 17. DATE COMPL. (Ready to prod.) Not completed yet 18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* GL 6348' 19. ELEV. CASINGHEAD --

20. TOTAL DEPTH, MD & TVD 1770' 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 1 23. INTERVALS DRILLED BY 0' - 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE --

26. TYPE ELECTRIC AND OTHER LOGS RUN
FDC/CNL/GR/Caliper/Microlog/HDR 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20#	125.80'	8-3/4"	70 sx Class "B" (82.6 ft)	3
4-1/2"	10.5#	1764.84'	6-1/4"	175 sx Class "B" (295 ft)	3

29. LINER RECORD					30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
N/A	N/A				N/A	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
No perms/No completion yet		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
			N/A

33.* PRODUCTION
DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Temp TA WELL STATUS (Producing or shut-in) WO Completion & Pipeline

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY N/A

35. LIST OF ATTACHMENTS
Electric Logs were sent directly to the State & Federal Offices

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Marcia McCracken* TITLE Production Technician DATE February 12, 1996

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			No cores or DST's were run.

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Ajo Alamo Kirtland Fruitland Picture Cliffs	220' 346' 924' 1492'	