

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.  
NM 36590

6. If Indian, Allottee or Tribe Name  
--

7. If Unit or CA, Agreement Designation  
--

8. Well Name and No.  
W. BISTI 26-13-17 #1

9. API Well No.  
30-045-29160

10. Field and Pool, or Exploratory Area  
Basin Fruitland Coal

11. County or Parish, State  
San Juan, NM

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

SG INTERESTS I LTD. *Marcel*

3. Address and Telephone No.

PO Box 338, Ignacio, CO 81137 (970) 563-4000

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

790' FNL, 1119' FEL (NENE) Sec 17-T26N-R13W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Set 4-1/2" casing  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drld 6-1/4" hole to TD 1770' KB. Circ hole clean. Rn FDC/CNL/GR/Caliper/Microlog/HDR. LTD 1770' KB. RU & ran 40 jts (1761.84') 4-1/2" 10.5# K-55 STC csg; set @ 1764.84' KB. Ran guide shoe on bottom and insert float 1 jt above shoe; ran 21 centralizers. Circ hole. Cem csg: pmp 10 BW; 15 sx scavenger slurry; 100 sx (206 ft) Class "B" cem w/2% Na Metasilicate, 1/4#/sk Celloflake. Tail in w/75 sx (89 ft) Class "B" plus 2% CaCl<sub>2</sub>, 1/4#/sk Celloflake. Good circ. Displace w/27-1/2 BW. Circ 3 B/cem to surface. Bump plug w/1100#, float held. PD @ 2:30 pm 9/24/94. ND BOP, set slips. Rel rig @ 4:00 pm 9/24/94.

14. I hereby certify that the foregoing is true and correct

Signed *Marcel McCracken*  
*Marcel McCracken*  
(This space for Federal or State office use)

Title Production Technician

Date February 16, 1996

**ACCEPTED FOR RECORD**

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_