

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDAY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

Lease Designation and Serial No.

NMNM 36590

If Indian, Allottee or Tribe Name

If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

S.G. Interests

3. Address and Telephone No.

P.O. Box 338 Ignacio, Colorado 81137 (970) 563-4000

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

790' FNL, 1119' FEL

Sec. 17 - T26N - R13W

Well Name and No.

West Bisti 26-13-17 #1

API Well No.

30-045-29160

Field and Pool, or Exploratory Area

Basin Fruitland Coal

County or Parish, State

San Juan, N.M.

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Complete well / poss.
P&A if uneconomical

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting, any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Maralex Resources, Inc., on behalf of SG Interests I, LTD, requests approval to complete this well in accordance with the approved APD and to perform a pump test with the results of that test to be reported to the BLM in writing on or before May 1, 1997. Should that test indicate that the well is capable of producing in paying quantities, the well will be shut in until such time as a pipeline connection can be secured. In the event that the well has not reached a paying status by May 1, but Maralex/SG determine that additional dewatering is likely to result in a paying well, a sixty day extension is requested for further testing. The results of that testing will be reported in writing to the BLM on or before July 1, 1997. Should the well not attain paying well status by the end of the sixty day extension, and the Universal Rick's Well No. 2 well is not determined to be a paying well, Maralex/SG will plug and abandon the West Bisti 17-1 in accordance with the attached P&A procedure. Completion work and testing will commence immediately upon receipt of approval of this proposal.

RECEIVED
MAR - 7 1997

14. I hereby certify that the foregoing is true and correct

Signed Marvin R. Kerner

Title Agent

Date Feb. 21, 1997

(This space for Federal or State office use)

Approved by
Conditions of approval, if any:

Title

Date MAR - 3 1997

West Bisti 26-13-17 #1
Basin Fruitland Coal
790' FNL, 1119' FEL (NENE)
S17-T26N-R13W

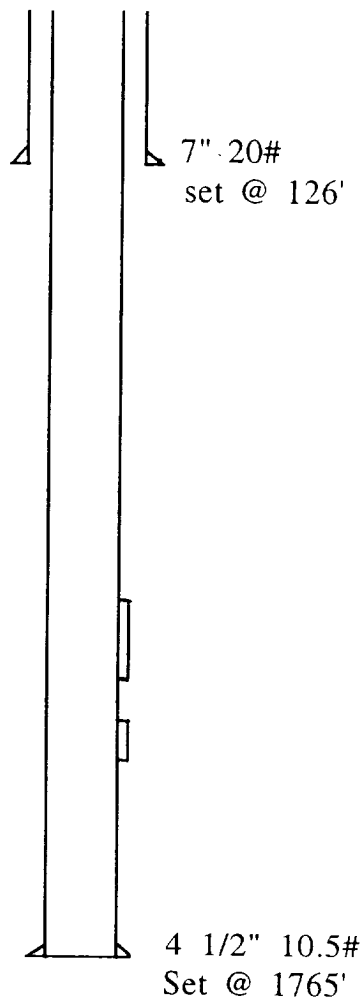
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OTO FRUITLAND, NM

Plug and Abandon Procedure

Note:

This well was drilled but never completed. The plug and abandon procedure will be conducted only if the well is not economical after it is completed. At that time the Fruitland Coals will be perforated as outlined below. Thirty seven barrels of cement was circulated to the surface during the cementing of the 4 1/2" casing. Cement was also circulated to the surface during the cementing of the 7" casing.



Procedure:

1. Rig up completion rig. Trip out of hole with downhole pump.
2. Trip out of hole with the production tubing.
3. Rig up cement equipment. Rig up to pump cement slurry down the 4 1/2" casing. The cement volume to be pumped will be 50% above the casing volume from PBTD (1725') to surface. The 4 1/2" casing has a volume of 154 ft³. The volume of cement to be pumped will be 232 ft³. The cement will be pumped through the perforations. The 4 1/2" casing will be left full of cement.
4. The casing on the surface will be "orange peeled" and welded shut with the required well information welded on it. The surface location will be reclaimed according to BLM and Navajo requirements.