

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____						5 LEASE DESIGNATION AND SERIAL NO NMNM36590	
1b. TYPE OF WELL NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> Other _____						6 IF INDIAN, ALLOTTEE OR TRIBE NAME	
2 NAME OF OPERATOR SG Interests I Ltd c/o Sagle, Schwab & McLean Energy Resources						7 UNIT AGREEMENT NAME	
3 ADDRESS AND TELEPHONE NO PO Box 2677, Durango, CO 81302 (970) 259-2701						8 FARM OR LEASE NAME, WELL NO WEST BISTI 26-13-17 #1	
4 LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)* At Surface 790' FNL, 1119' FEL (NENE) (A)						9 API WELL NO 30-045-29160	
At top prod Interval reported below						10 FIELD AND POOL OR WILDCAT Basin Fruitland Coal	
At total depth Same						11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA (A) Sec 17-T26N-R13W	
14 PERMIT NO.			DATE ISSUED 8/26/94			12 COUNTY OR PARISH San Juan	13 STATE NM
15 DATE SPUDDED 9/19/94	16 DATE T D REACHED 9/22/94	17 DATE COMPL. (Ready to prod.) 4/26/97		18 ELEVATIONS (DF, RKB, RT, GR, ETC.)* GR 6348'		19 ELEV CASINGHEAD	
20 TOTAL DEPTH, MD & TVD MD 1770' TVD		21 PLUG BACK T D, MD & TVD MD 1716' TVD		22 IF MULTIPLE COMPL. HOW MANY* 1	23 INTERVALS DRILLED BY 0'-1770'	ROTARY TOOLS CABLE TOOLS	
24 PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* 1443'-1464' Fruitland Coal						25 WAS DIRECTIONAL SURVEY MADE	
26 TYPE ELECTRIC AND OTHER LOGS RUN FDC/CNL/GR/Caliper/Microlog/HDR; CBL/GR/CCL						27 WAS WELL CORED No	
23. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB/FT.		DEPTH SET (MD)		HOLE SIZE	
7"		20#		125.80'		8-3/4"	
4-1/2"		10.5#		1764.84'		6-1/4"	
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
						SCREEN (MD)	
						SIZE	
						DEPTH SET (MD)	
						PACKER SET (MD)	
						2-3/8"	
						1551.03'	
						SN @ 1535.05'	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
INTERVAL		SIZE		NUMBER		DEPTH INTERVAL (MD)	
1443'-1464', 4 jspf, 3-1/8" gun						1443'-1464'	
180 degree phasing						Amount and kind of material used	
						Acidize w/1000 gal 12-3 mud acid	
						Frac w/62,000# 20/40 Sand	
33.* PRODUCTION							
DATE FIRST PRODUCTION 8/14/00		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Pumping				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 8/17/00		HOURS TESTED 24		CHOKE SIZE N/A		PROD'N FOR TEST PERIOD	
						OIL--BBLs 0	
						GAS--MCF 6	
						WATER--BBL 25	
FLOW TUBING PRESS		CASING PRESSURE 130#		CALCULATED 24-HOUR RATE		OIL GRAVITY-API (CORR)	
						0	
						6	
						25	
14 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold						TEST WITNESSED BY Terry Gwinn, Pumper for SG	
35. LIST OF ATTACHMENTS All electric logs were sent directly to the State and Federal Offices							
6 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED Marcia Stewart		TITLE Production Tech/Agent for SG Int				DATE 8/21/00	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Fruitland Pictured Cliffs	1162' 1507	1507' TD	No cores or DST's were run.			