District 1 PO Box 1980, Hobbs, NM 88241-1980

## State of New Mexico

Energy, Minerals, & Natural Resources Department

Form C-104 Revised February 21, 1994 Instructions on back

District II P.O Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION PO Box 2088

Submit to Appropriate District Office 5 Copies

District III 1000 Rio Brazos Rd., Aztec, NM 87410

|   | a Fe, NM 87504-20  |  |                           | Santa Fe, NM 87504-2088  |                               |   |                                     | AMMENDED REPORT   |                        |                    |  |
|---|--|--|---------------------------|--|-------------------------------|---|-------------------------------------|---|------------------------|--------------------|--|
| I.  | RE(  |  |                           | OWAI   |                               | AUTHORIZ  | ATION T                             | O TRANSPO   | ORT<br>OGRID Number    | -                  |  |
| Purl  | ington 1   | •  |                           |  | uress                         |   |                                     | 14538   |                        |                    |  |
| Burlington Resources Oil & Gas<br>PO Box 4289   |  |  |                           |  |                               |   | -                                   | ³ Reason for Filing Code  |                        |                    |  |
| Farmington, NM 87499  |  |  |                           |  |                               |   |                                     | CO - 7/11/96  |                        |                    |  |
|   | 4 API Nu   | ımber  |                           | Γ  | 5 Poo                         | ol Name   |                                     |   | <sup>5</sup> Pool Code | <del></del>        |  |
| 30-045-29176  |  |  |                           | BASIN (FRUITLAND COAL)   |                               |   |                                     | 71629   |                        |                    |  |
| <sup>7</sup> Property Code<br>007139  |  |  |                           | ° Property Name<br>HUERFANO UNIT   |                               |   |                                     | ° Well Number   |                        |                    |  |
|   | 0071   | 39   |                           |  | HUERFA                        | ANO UNIT  |                                     |   | #510                   |                    |  |
| II. 10 Surfa  | ice Locati   | ion  |                           |  |                               |   |                                     | -   |                        |                    |  |
| UI or lot no.   | Section<br>28  | Township<br>026N   | Ran                       | ige<br>009W  | Lot.Idn                       | Feet from the 1630                                      | North/South Line                    | Feet from the 1645  | East/West Line<br>E    | County<br>SAN JUAN |  |
| 11 Bottom   | 1  |  |                           | 00 J W   |                               | 1 1030  |                                     |   |                        | DAN OUAN           |  |
| UI or lot no.   | Section  | Township   | Ran                       | ige  | Lot.Idn                       | Feet from the   | North/South Line                    | Feet from the   | East/West Line         | County             |  |
|   |  |  |                           |  |                               |   |                                     |   |                        |                    |  |
| 12 Lse Code   |  | 13 Producing Method (  | Code                      | 14 Gas Co  | onnection Date                | 15 C-129 Permit   | t Number 16                         | C-129 Effective Da  | ate 17 C-12            | 9 Expiration Date  |  |
| III. Oil an   | d Gas Tro  | ngnortarg  |                           |  |                               |   |                                     |   |                        | <del>-,- ,</del>   |  |
|   | nsporter   |  | sporter N                 | lame   | 20                            | POD   |                                     | <sup>21</sup> O/G   | 22 POD UI              | LSTR Location      |  |
|   | OGRID and Address 7057 EL PASC FIELD SERVI   |  |                           |  |                               |   |                                     | G   | and Descrip            |                    |  |
|   |  | P.O. BOX 14  | 92                        |  | rgen vremme, i ki vi gr       |   |                                     | 9   | 0-28-10                | 26N-R009W          |  |
|   |  |  |                           |  |                               |   |                                     |   |                        | ·-                 |  |
|   |  |  |                           |  |                               |   |                                     |   |                        |                    |  |
|   |  |  |                           |  |                               |   |                                     |   | ļ                      |                    |  |
| 94,000000000000000000000000000000000000   |  |  |                           |  |                               |   |                                     | Tilonia and a second | B                      |                    |  |
|   |  |  |                           |  |                               |   |                                     |   |                        |                    |  |
|   |  |  |                           |  |                               |   | 22702245070070400200000             |   |                        |                    |  |
|   |  |  |                           |  |                               |   |                                     |   |                        |                    |  |
| IV. Produced Water  |  |  |                           |  |                               | <sup>24</sup> POD ULSTR Location and Description        |                                     |   |                        |                    |  |
| <sup>23</sup> POD   |  |  |                           |  |                               | FOD OLS I'X Location and Description                    |                                     |   |                        |                    |  |
| V. Well C   | Completion  Id Date  |  | d D 4                     |  | 22                            | TD  | 1 20                                | DOTO  | T                      | <u> </u>           |  |
| - Spi   | id Date  | ** R   | eady Dat                  | ie   | •                             | TD  | 20                                  | PBTD  | Pe                     | rforations         |  |
|   |  | l l  |                           |  | 1                             |   |                                     |   |                        |                    |  |
| l '   | <sup>80</sup> Hole Size  |  | 31 Ca                     | ısing & Tu   | bing Size                     | 3   | 2 Denth Set                         |   | 33 Sacks C             |                    |  |
|   | <sup>50</sup> Hole Size  |  | <sup>31</sup> Ca          | ısing & Tu   | bing Size                     | 3   | <sup>2</sup> Depth Set              |   | 33 Sacks C             |                    |  |
| ,   | <sup>50</sup> Hole Size  |  | 31 Ca                     | using & Tu   | bing Size                     | 3   | <sup>2</sup> Depth Set              |   | 33 Sacks C             |                    |  |
|   | <sup>50</sup> Hole Size  |  | <sup>31</sup> Ca          | asing & Tu   | bing Size                     | 3   | <sup>2</sup> Depth Set              |   | 33 Sacks C             |                    |  |
|   | <sup>50</sup> Hole Size  |  | 31 Ca                     | using & Tu   | bing Size                     | 3   | <sup>2</sup> Depth Set              |   | 33 Sacks C             |                    |  |
|   | <sup>50</sup> Hole Size  |  | 31 Ca                     | using & Tu   | bing Size                     | 3   | Pepth Set                           |   | 33 Sacks C             |                    |  |
|   | ™ Hole Size  |  | л Са                      | sing & Tu  | bing Size                     | 3   | <sup>2</sup> Depth Set              |   | 33 Sacks C             |                    |  |
| VI. Well  |  |  | л Ca                      | asing & Tu   | bing Size                     | 3   | <sup>2</sup> Depth Set              |   | 33 Sacks C             |                    |  |
|   | Гest Data  | 35 Gas Delivery Da   |                           | asing & Tu   |                               | <sup>37</sup> Test Length                               |                                     | Tbg. Pressure   |                        |                    |  |
| VI. Well 7 2 Date New Oi  | Γest Data  |  |                           | 36 Test D  |                               | 37 Test Length  |                                     | Tbg. Pressure   |                        | ement              |  |
| VI. Well  | Γest Data  | 35 Gas Delivery Dat  |                           |  |                               |   | 38                                  | Tbg. Pressure   |                        | Pressure           |  |
| VI. Well 7 34 Date New Oi   | Γest Data  | 41 Oil   | te                        | <sup>36</sup> Test D   | rate                          | 37 Test Length 49 Gas                                   | 38                                  | AOF   | 39 Csg. 45 Test N      | Pressure           |  |
| VI. Well  32 Date New Oi  40 Choke Size  46 I hereby certi with and that the  | Γest Data  I  fy that the rule information   |  | te<br>vation D            | 36 Test D  | rate                          | 37 Test Length 49 Gas                                   | 38                                  |   | 39 Csg. 45 Test N      | Pressure           |  |
| VI. Well 34 Date New Oi 45 Choke Size 46 I hereby certiwith and that the knowledge and  | Fest Data  | s of the Oil Consergiven above is true                                   | te<br>vation D            | 36 Test D  | rate                          | 37 Test Length 49 Gas                                   | OIL CON                             | AOF<br>SERVATION  | 39 Csg. 45 Test N      | Pressure           |  |
| VI. Well  32 Date New Oi  40 Choke Size  46 I hereby certi with and that the  | Fest Data  | s of the Oil Consergiven above is true                                   | te<br>vation D            | 36 Test D  | rate                          | 37 Test Length 49 Gas                                   | 38                                  | AOF<br>SERVATION  | 39 Csg. 45 Test N      | Pressure           |  |
| VI. Well  34 Date New Oi  40 Choke Size  46 I hereby certi with and that the knowledge and Signature:  Printed Name:  | Fest Data  If that the rule information belief.  When U  | s of the Oil Consergiven above is true                                   | te<br>vation D            | 36 Test D  | rate                          | 37 Test Length 43 Gas Approved by:                      | OIL CON                             | AOF SERVATION Chavez  | 39 Csg. 45 Test N      | Pressure           |  |
| VI. Well  32 Date New Or  40 Choke Size  46 I hereby certiwith and that the knowledge and Signature:  | Fest Data  If that the rule information belief.  When U  | s of the Oil Consergiven above is true                                   | te<br>vation D            | 36 Test D  | rate                          | 37 Test Length 43 Gas Approved by: Title:               | OIL CONS Frank T. District          | SERVATION Chavez Supervisor   | 39 Csg. 45 Test N      | Pressure           |  |
| VI. Well  34 Date New Oi  40 Choke Size  46 I hereby certi with and that the knowledge and Signature:  Printed Name: Dolores Di   | Fest Data  I  fy that the rule information belief.   Auro ω  az                                | s of the Oil Conser<br>given above is true                               | te<br>vation D            | <sup>36</sup> Test D<br><sup>42</sup> Water<br>vivision have<br>aplete to th           | rate                          | 37 Test Length 43 Gas Approved by:                      | OIL CONSTRAINT TO District          | SERVATION Chavez Supervisor   | 39 Csg. 45 Test N      | Pressure           |  |
| VI. Well 7  ** Date New Oi  ** Choke Size  ** I hereby certiwith and that the knowledge and Signature:  Printed Name: Dolores Di Title: Production Date: 7/11/96                                  | fy that the rule information belief.  Associate  | s of the Oil Consergiven above is true                                   | te<br>vation D<br>and com | <sup>36</sup> Test D <sup>42</sup> Water  ivision have plete to the plete to the (505) | ve been complied e best of my | 37 Test Length 43 Gas Approved by: Title: Approved Date | OIL CONS Frank T. District          | SERVATION Chavez Supervisor   | 39 Csg. 45 Test N      | Pressure           |  |
| VI. Well  Thereby certiwith and that the knowledge and Signature:  Printed Name: Dolores Di Title: Production Date: 7/11/96  Tithis is a chalassa Mendian   | fy that the rule information belief.  Associate ange of operate Oil Production                 | s of the Oil Consergiven above is true                                   | te<br>vation D<br>and com | <sup>36</sup> Test D <sup>42</sup> Water  ivision have plete to the plete to the (505) | ve been complied e best of my | 37 Test Length 43 Gas Approved by: Title: Approved Date | OIL CONS Frank T. District          | SERVATION Chavez Supervisor   | 39 Csg. 45 Test N      | Pressure           |  |
| VI. Well  A Date New Oi  Choke Size  Choke Size  Thereby certi with and that the knowledge and Signature:  Printed Name: Dolores Di Title: Production Date: 7/11/96  Tithis is a chalassa Mendian | fy that the rule information belief.  Associate ange of operate Coll Production evious Operato | s of the Oil Consergiven above is true  or fill in the OGRIE r Signature | te<br>vation D<br>and com | <sup>36</sup> Test D <sup>42</sup> Water  ivision have plete to the plete to the (505) | ve been complied e best of my | 37 Test Length 43 Gas Approved by: Title: Approved Date | OIL CONS Frank T. District July 11, | SERVATION Chavez Supervisor   | 39 Csg. 45 Test N      | Pressure Method    |  |