## UNITED STATES DEPARTMENT OF THE INTERIOR

## BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports	s on wettra 20		
. Type of Well GAS	070 1.5	5. 6.	Lease Number SF-077980 If Indian, All. or Tribe Name
		7.	Unit Agreement Name
Name of Operator MERIDIAN OIL			Huerfano Unit
		8.	Well Name & Number
. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 32	26-9700	9.	
. Location of Well, Footage, Sec., T, R, M		10.	30-045-29184  Field and Pool
1430'FNL, 865'FEL, Sec.17, T-26-N, R-9-W, NMPM	MPM	11.	Basin Fruitland Coal County and State
			San Juan Co, NM
Casing Rep	Dair Water	Shut of	f Niection
Casing Rep  Final Abandonment Altering C  X Other - Sp	ion New ( Back Non-F pair Water Casing Conve	Shut of ersion to	ff o Injection
_X_ Other - Sp	oud 	Shut of	ff Injection
_X_ Other - Sp	-12-94. Drill to 31'. Cmtd w/240 (276 cu.ft.). C n, OK. Drilling s. rd stc csg, set n chloride, 0.25 w/2% calcium ch	237'. F sx Class Circ 8 bb ahead. @ 2320'. o pps Cel	Ran 5 jts 8 5/8"  "G" cmt w/3% calcium  cl cmt to surface. WOO  Cmtd w/363 sx Class  lophane (642 cu.ft.)
X_ Other - Sp.  3. Describe Proposed or Completed Operations  12-13-94 MIRU. Spud well @ 5:00 p.m. 12- 24# k-55 8rd stc csg, set @ 23 chloride, 0.25 pps Cellophane PT csg & BOP to 600 psi/30 mir  12-15-94 Drilled to TD @ 2320'. Ran logs 12-16-94 Ran 51 jts 4 1/2" 10.5# k-55 8r 65/35 poz w/6% gel, 2% calcium Tailed w/100 sx Class "G" cmt cmt to surface. ND BOP. NU WH.	-12-94. Drill to 31'. Cmtd w/240 (276 cu.ft.). Co n, OK. Drilling s. rd stc csg, set n chloride, 0.25 w/2% calcium ch . RD. Rig releas	237'. F sx Class circ 8 bh ahead. @ 2320'. pps Cel aloride (sed.	Ran 5 jts 8 5/8"  "G" cmt w/3% calcium  cl cmt to surface. Wood  Cmtd w/363 sx Class lophane (642 cu.ft.)
X_ Other - Sp.  13. Describe Proposed or Completed Operations  12-13-94 MIRU. Spud well @ 5:00 p.m. 12- 24# k-55 8rd stc csg, set @ 23 chloride, 0.25 pps Cellophane PT csg & BOP to 600 psi/30 mir  12-15-94 Drilled to TD @ 2320'. Ran logs 12-16-94 Ran 51 jts 4 1/2" 10.5# k-55 8rd 65/35 poz w/6% gel, 2% calcium Tailed w/100 sx Class "G" cmt cmt to surface. ND BOP. NU WH.	-12-94. Drill to 31'. Cmtd w/240 (276 cu.ft.). Co n, OK. Drilling s. rd stc csg, set n chloride, 0.25 w/2% calcium ch . RD. Rig releas	237'. F sx Class circ 8 bh ahead. @ 2320'. pps Cel aloride (sed.	Ran 5 jts 8 5/8"  "G" cmt w/3% calcium of cmt to surface. WOO  Cmtd w/363 sx Class lophane (642 cu.ft.). 115 cu.ft.). Circ 16
X_ Other - Sp.  13. Describe Proposed or Completed Operations  12-13-94 MIRU. Spud well @ 5:00 p.m. 12- 24# k-55 8rd stc csg, set @ 23 chloride, 0.25 pps Cellophane PT csg & BOP to 600 psi/30 min  12-15-94 Drilled to TD @ 2320'. Ran logs 12-16-94 Ran 51 jts 4 1/2" 10.5# k-55 81 65/35 poz w/6% gel, 2% calcium Tailed w/100 sx Class "G" cmt cmt to surface. ND BOP. NU WH.	-12-94. Drill to 31'. Cmtd w/240 (276 cu.ft.). Co n, OK. Drilling s. rd stc csg, set n chloride, 0.25 w/2% calcium ch . RD. Rig releas	237'. F sx Class irc 8 bb ahead. @ 2320'. pps Cel	Ran 5 jts 8 5/8"  "G" cmt w/3% calcium of cmt to surface. WOO  Cmtd w/363 sx Class lophane (642 cu.ft.). 115 cu.ft.). Circ 16

ACCEPTED FOR RECORD

DEC 2 0 1994

FARMINGTON DISTRICT OFFICE

BY Swm