

Form 100-5  
(June 1990)

UNITED STATES

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

5 Lease Designation and Serial No  
NM-33030

6 If Indian, Allottee or Tribe Name

Navajo (surface)

7 If Unit or CA, Agreement Designation

N/A

8 Well Name and No.

Black Hills #1

9 API Well No.

30-045-29190

10 Field and Pool, or Exploratory Area

Basin Fruitland Coal

11 County or Parish, State

San Juan County, NM

SUBMIT IN TRIPLICATE

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2 Name of Operator

Texakoma Oil and Gas Corporation

(214)701-9106

3 Address and Telephone No.

One Lincoln Centre, 5400 LBJ Freeway, Suite 500, Dallas, TX 75240

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

1,000' FSL and 1,000' FWL  
S/2 Sec. 25, T-26-N, R-13-W

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Drill & Complete

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spudded well @ 3:00 p.m., MDT, on 10/1/94. Drilled 12-1/4" hole to 130'. Ran 8-5/8" 24# J-55 ST&C to 129.05'. Guide shoe @ 128.05', insert float @ 88.90' and 2 centralizers @ 100' and 20'. Cmt'd w/100 sx (1.18 ft<sup>3</sup>) stand cmt + 2% CaCl + .25#/sx Flocele. Circ 4 Bbl cmt to surf at 12:30 p.m., MDT, 10/2/94. Drilled Baffle and tested to 1,000 psi. Drilled 7-7/8" hole to 1,365'-TD @ 9:40 a.m., MDT, 10/5/94. Ran open hole logs. Ran 5-1/2" 15.5# J-55 LT&C w/guide shoe @ 1,362', insert float @ 1,323' and 6 centralizers @ 1,343'; 1,283'; 1,207'; 1,145'; 1,061'; and 977'. Cmt'd prod string w/180 sx (329 ft<sup>3</sup>) standard cmt + 2% CaCl + .25#/sx Flocele followed by 100 sx (118 ft<sup>3</sup>) stand cmt + .6% HALAD-322. Bumped plug to 900 psi @ 8:30 p.m., MDT, 10/5/94. Circ 10 Bbls cmt to surf. Ran GR/CBL/CCL on 10/26/94 from 1,307'-Surface, WLPBTD 1,318'. Perf. Fruitland coal @ 983'-986' (3') 2 SPF; 1,174'-1,196' (22') 6 SPF; 1,200'-1,204' (4') 6 SPF; 1,210'-1,218' (8') 6 SPF; 1,263-1,266' (3') 4 SPF on 10/26/94. Total of 40 holes. Performed foam frac. Ran 2-3/8" tbg to 1,285'± and installed down hole pump.

14 I hereby certify that the foregoing is true and correct

Signed Walter J. Jorgensen Title Drilling Manager Date 10-28-94

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

ACCEPTED FOR RECORD

NOV 11 1994

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON DISTRICT OFFICE