

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

NOV 22 1994

Form C-101
Revised February 10, 1994
Instructions on back
Submit to: Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address: SG INTERESTS I LTD PO Box 338 Ignacio, CO 81137		OGRID Number 020572
Property Code 16129	Property Name WEST BISTI 26-13-36	Well No. #1

7 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	36	26N	13W		1850	North	1310	East	San Juan

8 Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	36	26N	13W		1850	North	1310	East	San Juan

71629 Basin Fruitland Coal	Proposed Pool 1	Proposed Pool 2
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Work Type Code New well	Well Type Code G	Cable/Rotary Rotary	Lease Type Code State	Ground Level Elevation 6155'
Multiple No	Proposed Depth 1450'	Formation Fruitland Coal	Contractor To be determined	Spud Date ASAP

21 Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
8-3/4"	7"	24#	120'	50 sx Class B	Surface
6-1/4"	4-1/2"	10.5#	1450'	200 sx Class B	Surface

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

SG Interests I, Ltd proposes to drill a vertical hole to develop the Fruitland Coal Formation at the above described site. The well will be drilled with LSND mud. A double ram type BOP will be used to maintain well control at all times during the drilling of the well. Sketches of the BOP and choke assembly are included as exhibits to this application. A full suite of logs will be run upon reaching TD. Both strings of casing will be cemented back to surface. A minimum of ten centralizers will be used to optimize placement of the cement around the pipe on the long string.

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:

Title:

Date:

November 21, 1994

Phone:

(303) 563-4000

OIL CONSERVATION DIVISION

Approved by:

Title:

Approved:

Conditions of Approval:

Attached ☐

Expiry Date:

NOV 22 1994

NOV 22 1995