111 IAN O 9 1995

# UNITED STATES UNITED STATES BUREAU OF LAND MANAGEMENT

ta.	Type of Work	5. Lease Number
	DRILL	NM-03154
lb.	Type of Well GAS	6. If Indian, All. or Tribe
2.	Operator  MERIDIAN OIL  14538	7. Unit Agreement Name
3.	Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499	8. Farm or Lease Name 6819 Ballard 9. Well Number
	(505) 326-9700	501
4.	Location of Well 1000'FSL, 1330'FWL	10. Field, Pool, Wildcat 7/629 Basin Ft Coal 11. Sec., Twn, Rge, Mer. (NMPM)
	Latitude 36° 29' 01", Longitude 107° 45' 46"	N Sec 14,T-26-N,R-9-W  API # 30-045- 29206 -
14.	Distance in Miles from Nearest Town 22 miles to Bloomfield, NM	12. County 13. State San Juan NM
15.	Distance from Proposed Location to Nearest Property or Lease	Line
16.	Acres in Lease	17. Acres Assigned to Well 320 W/2
18.	Distance from Proposed Location to Nearest Well, Drlg, Compl,	, or Applied for on this Lease
19.	Proposed Depth 2200'	20. Rotary or Cable Tools Rotary
21.	Elevations (DF, FT, GR, Etc.) 6349 'GR	22. Approx. Date Work will Start lst quarter 1995
23.	Proposed Casing and Cementing Program  See Operations Plan attached This seion is subject to institute and procedural revises pursuant to 43 CFR 3186.3 and appeal pursuant to 43 CFR 3186.4.	DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHE "GENERAL REQUIREMENTS"
<b>24</b> .	Authorized by: Amal O (Life Char Regional Drilling Engineer	12/20/94 Date
PERM	IT NO APPROVAL D	DATE
	OVED BY TITLE	DATE

Archaeological Report submitted by Arboles Contract Archaeology Tech. Report #633dated \$12840 VED Threatened and Endangered Species Report submitted by Ecosystem Control dated 104594MENDED

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Q (S)

for DISTRICT MANAGER

District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Prawer DD, Artesia. NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec. NM 87410

PO Box 2003, Santa Fe. NM 87504-2088

District IV

# State of New Mexico Energy, Minerals & Natural Resources Department

# OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

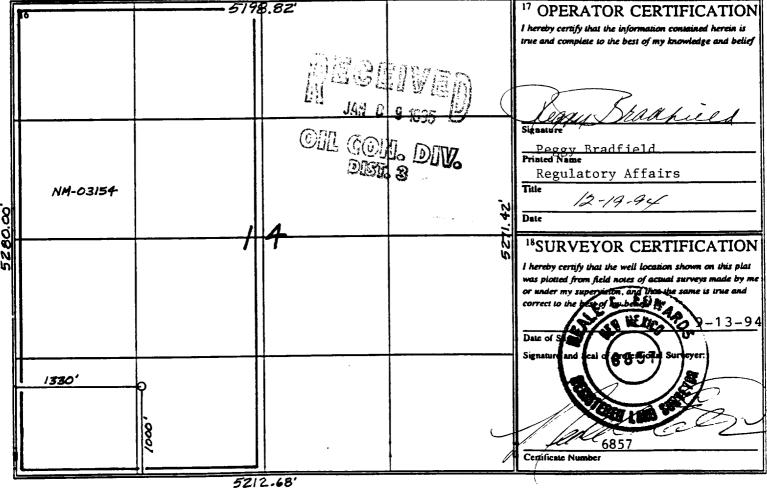
Form C-102 Revised February 21, 1994 Instructions on back

Submit to Appropriate District Office State Lease - 4 Copies

CTC 1/ AMENDED REPORT

Fee Lease - 3 Copies

		2101		API Number <sup>1</sup> Pool Code				<sup>3</sup> Pool Name				
<sup>4</sup> Property Co		30-045-29206 71629				Basin Fruitland Coal						
6819	<sup>4</sup> Property Code			<sup>3</sup> Property Name			<u>-</u>	* Well Num				
	6819			Ballard					501			
'OGRID No.		Operator Name						* Elevation				
14538				Meridian Oil Inc.					6349'			
					10 Surface	Location		***				
L or lot no.	Section	Township	Range	Lot idn	Feet from the	North/South line	Feet from the	East/West li	ne County			
N	14	26 N	9 W		1000	South	1330	West	S.J.			
		<del>\</del>	11 Bot	tom Hol	e Location I	f Different Fro	om Surface		<u></u>			
L or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West is	ne County			
Dedicated Acres 1/320 NO ALLOW		WILL BE A	NON-ST	D TO TH	order No.  IS COMPLETI UNIT HAS B	ON UNTIL ALL EEN APPROVED	BY THE DIV	ISION	N CONSOLIDATE			



### OPERATIONS PLAN

Well Name: Ballard #501

1000'FSL, 1330'FWL Section 14, T-26-N, R-9-W Location:

San Juan County, New Mexico Latitude 36° 29' 01", Longitude 107° 45' 46"

Basin Fruitland Coal Formation:

6349'GL Elevation:

Formation:	Top	Bottom	Contents
Surface	Nacimiento	1214'	
Ojo Alamo	1214'	1317'	aquifer
Kirtland	1317'	1771'	
Fruitland	1771'	2011'	
Pictured Cliffs	2011'		
Total Depth	2200'		

Logging Program: Mud logs: 1700' to TD

Dens/Neut/Por; Density/Corr; Micro/GR; Numar MR: 1700-TD

Ind/SP/GR: to TD

### Mud Program:

Interval	Туре	Weight	Vis.	Flu	ld Loss
0- 200'	Spud	8.4-8.9	40-50	no	control
200-2200'	Non-dispersed	8.4-9.5	30-60	no	control

## Casing Program:

<u>Hole Size</u>	Depth Interval	Csg.Size	<u>Wt.</u>	Grade
12 1/4" 7 7/8"	0 - 200' 0 - 2200'	8 5/8" 4 1/2"	24.0# 10.5#	
Tubing Program:	0 - 2200'	2 3/8"	4.7#	J-55

Float Equipment: 8 5/8" surface casing - saw tooth guide shoe. Centralizers will be run in accordance with Onshore Order #2.

4 1/2" production casing - float shoe on bottom. Three centralizers run every other joint above shoe. Two centralizers run every 3rd joint to the base of the Ojo Alamo @ 1317'. Two turbolizing type centralizers - one below and one into the base of the Ojo Alamo @ 1317'. Standard centralizers thereafter every fourth joint up to the base of the surface pipe.

Wellhead Equipment: 8 5/8" x 4 1/2" x 2 3/8" x 11" 2000 psi xmas tree assembly.

