

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

070 FARMINGTON, NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Maralex Resources, Inc.

3. Address and Telephone No.

P O Box 338, Ignacio Co 81137 (970) 563-4000

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1100' FSL, 1180' FWL (SWSW) SEC 19-T26N-R12W

M

5. Lease Designation and Serial No.

NM0560223

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Gallegos Fed 26-12-19#2

9. API Well No.

30-045-29254

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment/Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other

Remedial Cementing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 10/31/96 Rig up, attempted to run 1" down the 4 1/2" x 7" annulus, insufficient collar clearance.
- 11/01/96 Set 4 1/2" retrievable bridge plug at 380' w/5 gallons frac sand on top, test to 1,000 psi. Perforate 4 1/2" casing at 280' w/4 shots. Establish circulation down 4 1/2" production casing and out 7" surface casing head valve at 3 bpm and 0 psi.
- 11/02/96 Rig up Cementers, Inc. and establish circulation. Mixed and pumped a total of 75 sxs (88.5 ft³) class G cement w/2% CaCl₂, mixed at 15.6 ppg. Had cement returns at surface with 6DSXS (70.8ft³) pumped. Circulate 5 SXS (5.9 ft³) Good cement out Braden Head Valve and shut valve. Squeeze 10 SXS (17.7ft³) out perforations. Final squeeze pressure 1,000 psi. Shut-in 4 1/2" casing.
- 11/03/96 Tab cement at 183' drill out hard cement to 282' test casing to 500 psi for 5 minutes-held. Retrieve bridge plug.
- 11/04/96& Clean out sand fill in wellbore. Run 2 3/8" tbg. and land at 1221'. Run pump
- 11/05/96 and rods. Rig down.

14. I hereby certify that the foregoing is true and correct

Signed

Title Production Clerk

Date 11/7/96

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

NOV 12 1996