

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

MARALEX RESOURCES, INC.

3. Address and Telephone No.

PO Box 338, Ignacio, CO 81137 (970) 563-4000

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1190' FSL, 2200' FWL (SESW) Sec 20-T26N-R12W

5. Lease Designation and Serial No.

NM0560223

6. If Indian, Allottee or Tribe Name

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7. If Unit or CA, Agreement Designation

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8. Well Name and No.

GALLEGOS FED 26-12-20#2

9. API Well No.

30-045-29255

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Set Production Csg
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

(See Sundry Notice dated 6/7/95 for spud & surface csg information). Drld 6-1/4" hole to TD 1295' GL. Circ hole clean. Rn Spectral Density Dual Spaced Neutron & Microlog. LTD 1295'. RU & rn 30 jts (1284.25') of 4-1/2" 10.5# J-55 ST&C csg. Ran standard guide shoe on btm w/insert float 1 jt up @ 1240.78'. Ran marker at 915'-940'. Ran 16 centralizers. Rotated csg while cementing. Pmp 10 BW; followed by 75 sx Class "B" cem w/2% sodium Metasilicate plus 1/4#/sk Cellophane flake; Tail in w/90 sx Class "B" cem plus 1/4#/sk Cellophane flake. Lead slurry 155 cu ft; tail slurry--106 cu ft. Drop plug & displace w/20 BW. Bump plug w/1300#, float held. Set slips. PD @ 4:15 pm 6/8/95. Rel rig.

RECEIVED
AUG 17 1995
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Marcia McCracken

Title Production Technician

Date August 10, 1995

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOCD

FARMINGTON DISTRICT OFFICE
RV 3000