Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

REVISED

PORM APPROVED
Budget Bureau No. 1004-0135
Evnires: March 31, 1993

BUREAU OF LAND MANAGEMENT	5. Lease Designation and Serial No.
	NM0560223
SUNDRY NOTICES AND REPORTS ON WELLS	6. If Indian, Allottee or Tribe Name
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals	——[] 题2
SUBMIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well Oil Well Well Other	8. Well Name and No.
2. Name of Operator	GALLEGOS FED 26-12-30 #1
MARALEX RESOURCES, INC.	9. API Well No.
3. Address and Telephone No.	30-04 5-29256
PO Box 338, Ignacio, Co 81137 (970) 563-4000 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	10. Field and Pool, or Exploratory Area Basin Fruitland Coal
1180' FNL, 1010' FEL (NENE) Sec 30-T26N-R12W	11. County or Parish, State
A STATE OF THE STA	San Juan, NM
12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	
Notice of Intent DECEIVED Abandonment	Change of Plans
Recompletion	New Construction
Subsequent Report UN AUG 2 4 1995 Plugging Back	Non-Routine Fracturing
Einal Abandonment No TID GOVI FAIVY Altering Casing REVISED SUNDRY	Conversion to Injection
Final Abandonment Notice GON Altering Casing REVISED SUNDRY Souther Set Production Casin	S Dispose Water
DIST. 3	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*	
(See Sundry Notice dated 6/6/95 for spud & surface casing information Prep to continue drilling w/6-1/4" bit. Tag cem @ 90', drill cem to hole to TD 1285'. Rh FDC-CNL, Microlog from TD to surf csg. LTD 12 4-1/2" 10.5# J-55 ST&C csg (1276.26'); set @ 1280.26'. Ran standard insert float 1 jt up w/ a total of 16 centralizers. Wash dn last 30 Pump 10 BW; followed by 75 sx Class "B" w/2% sodium Metasilicate plu flake (155 cu ft). Tail in w/90 sx Class "B" w/1/4#/sk Cellophane fplug & displace w/19.75 BW. Good circulation; circ 2 B/cem to surfa float held. PD 11:45 am 6/6/95. ND BOP & set slips. Rel rig & RD.	127 RU & rn 30 jts guide shoe on bottom, '. Circ hole w/rig pmp. s 1/4#/sk Cellophane lake (106 cu ft). Drop ce. Bump plug w/1000#,
14. I hereby certify that the foregoing is true and correct Signed Marcia McCrackes Title Production Technician	Date August 18, 1995
(This space for Federal or State office use)	TED FOR RECORD
Approved by Title Title Conditions of approval, if any:	The state of the s
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Till 10 U.S.C. Series 1001 when it a give for any appear heavingly and willfully to make to any department or appear of the United	
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