

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM0560223
2. Name of Operator MARALEX RESOURCES, INC.	6. If Indian, Allottee or Tribe Name ---
3. Address and Telephone No. PO Box 338, Ignacio, CO 81137 (970) 563-4000	7. If Unit or CA, Agreement Designation ---
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1180' FNL, 1010' FEL (NENE) Sec 30-T26N-R12W	8. Well Name and No. GALLEGOS FED 26-12-30 #1
	9. API Well No. 30-045-29256
	10. Field and Pool, or Exploratory Area Basin Fruitland Coal
	11. County or Parish, State San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Set Production Csg</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

(Cem top of surface csg @ 90')  
(See Sundry Notice dated 6/6/95 for spud & surface csg information). Drld 6-1/4" hole to TD 1285'. Circ hole w/polymer sweep. RU HLS. Run FDC/CNL/Micro Log from TD to surface csg. LTD 1286'. RU & rn 30 jts 4-1/2" 10.5# J-55 ST&C csg (1276.26'); set @ 1280.26'. Rn standard guide shoe on btm; insert float 1 jt up w/a total of 16 centralizers. Circ hole w/rig pmp. Cem as follows: pmp 10 BW; followed by 75 sx Class "B" w/2% sodium Metasilicate plus 1/4#/sk Cellophane Flake (155 cu ft); tail in w/90 sx Class "B" w/1/4#/sk Celloflake (106 cu ft). Drop plug & displace w/19.75 BW. Good circ, circ 2 B/cem to surface. Bump plug w/1000#, float held. PD 11:45 am 6/6/95. ND BOP, set slips. Rel rig

RECEIVED  
AUG 17 1995

OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct  
Signed Marcia McCracken Title Production Technician Date August 10, 1995  
(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

ACCEPTED FOR RECORD

AUG 16 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

NMOCD

FARMINGTON DISTRICT OFFICE  
BY 324

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