

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

RECEIVED

55 JAN 19 PM 12:33

673 FARMINGTON, NM

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other ☐

2. NAME OF OPERATOR
MARALEX RESOURCES, INC. (013998)

3. ADDRESS OF OPERATOR
PO Box 338, Ignacio, CO 81137 (970) 563-4000

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1180' FNL, 1010' FEL (NENE)
At top prod. interval reported below

At total depth Same
API No. 30-045-29256

14. PERMIT NO. DATE ISSUED
3/16/95

5. LEASE DESIGNATION AND SERIAL NO.
NM0560223

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
GALLEGOS FED 26-12-30

9. WELL NO.
#1

10. FIELD AND POOL, OR WILDCAT
Basin Fruitland Coal (71629)

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA
(A) Sec 30-T26N-R12W

12. COUNTY OR PARISH
San Juan
13. STATE
NM

15. DATE SPUDDED 6/3/95
16. DATE T.D. REACHED 6/5/95
17. DATE COMPL. (Ready to prod.) 1/9/96
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6063'
19. ELEV. CASINGHEAD ---

20. TOTAL DEPTH, MD & TVD 1285'
21. PLUG BACK T.D., MD & TVD 1236'
22. IF MULTIPLE COMPL., HOW MANY* 1
23. INTERVALS DRILLED BY
ROTARY TOOLS 0'-1285'
CABLE TOOLS ---

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
1063'-1082' Fruitland Coal
25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN
27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20#/Ft	127'	8-3/4"	65 sx Class "B" (77 cu ft)	---
4.5"	10.5#/ft	1280.26'	6-1/4"	165 sx Class "B" (106 cu ft)	---

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET—(MD)
		N/A			2-3/8"	1128'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1063'-1082'	4 jsp	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		1063'-1082'	124,000# 20/40; 5000# 100 mesh

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		Pumping (2 x 1-1/4 x 8 x 8-1/2 x 10-1/2 Axelson)				SI WO Pipeline	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR. TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1/14/96	24	1/4		0	150	20	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
	90		0	150	20		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Will be sold as soon as on production
TEST WITNESSED BY
Jim Graves

35. LIST OF ATTACHMENTS
Electric Logs were sent directly to State & Federal Offices (also Navajo Offices)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Marcia McCracken TITLE Production Technician DATE January 16, 1996

cc: O&G Cons Comm*(See Instructions and Spaces for Additional Data on Reverse Side)
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries);				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			No cores or DST's were run.	Kirtland Fruitland Picture Cliffs TD	174' 888' 1096' 1286'	