

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESER. ☐	Other ☐
2. NAME OF OPERATOR MARALEX RESOURCES, INC. (13998)							
3. ADDRESS OF OPERATOR PO Box 338, Ignacio, CO 81137 (970) 563-4000							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1650' FSL, 1650' FWL (NESW) At top prod. interval reported below At total depth Same							
14. PERMIT NO. API No. 30-045-29257				DATE ISSUED 3/16/95			
15. DATE SPUDDED 5/30/95		16. DATE T.D. REACHED 6/1/95		17. DATE COMPL. (Ready to prod.) 1/5/96		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6123'	
20. TOTAL DEPTH, MD & TVD 1310'		21. PLUG, BACK T.D., MD & TVD 1260'		22. IF MULTIPLE COMPL., HOW MANY* 1		23. INTERVALS DRILLED BY ROTARY TOOLS 0'-1310'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1102'-1123' Basin Fruitland Coal						19. ELEV. CASINGHEAD 25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
7"		20# J-55		125'		8-3/4"	
4.5"		10.5# J-55		1305.5'		6-1/4"	
						40 sx Class "B"	
						165 sx Class "G" (280 cu ft)	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
						SCREEN (MD)	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET—(MD)			
2-3/8"		1171'					
31. PERFORATION RECORD (Interval, size and number)							
1102'-1123' 4 jspf							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
1102'-1123'				Flush w/578 gal (foam)			
				124,000# 20-40; 5000# 100 mesh			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping (2 x 1-1/4 x 8 x 11 x 14 Axelson)				WELL STATUS (Producing or shut-in) SI WO Pipeline	
DATE OF TEST 1/14/96		HOURS TESTED 24		CHOKE SIZE 1/4		PROD'N. FOR TEST PERIOD	
FLOW. TUBING PRESS.		CASING PRESSURE 10		CALCULATED 24-HOUR RATE		OIL—BBL. 0	
						GAS—MCF. 35	
						WATER—BBL. 30	
						OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Will be sold as soon as on production						TEST WITNESSED BY Jim Graves	
35. LIST OF ATTACHMENTS Electric Logs were sent directly to State, Federal, & Navajo Offices							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED Marcia McCracken				TITLE Production Technician			
				DATE January 17, 1996			

cc:

O&G Cons Comm (See Instructions and Spaces for Additional Data on Reverse Side)
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP		TRUE VERT. DEPTH
					MEAS. DEPTH		
			No cores or DST's were run.	Kirtland Fruitland Picture Cliffs TD	152' 865' 1164' 1305'		