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## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 2-21-94 Instruction on back Submit to Appropriate District Office 5 Copies

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

## **OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

<u>DISTRICT III</u> 1000 Rio Brazos Rd., Aztec, NM 87410

Previous Operator Signature

Printed Name

I.	REQUES	ST FOR A	ALLOV	VABLE A	ND AUTHO	RIZATION T	O TRANS	PORT		
I. REQUEST FOR ALLOWABLE AND AUTHO  1. Operator Name and Address							2. OGRID Number			
MERIDIAN OIL INC							14538			
	PO Box 423				1					
	Farmingtor	, New Mex	ico 87499		······································		New Well			
				5. Pool Nan						
			8. Property Na				71629			
					niic	9.		9. Well Number		
II. 10. Surface Location					·			502	······································	
II. UI or lot no.	~~~~	Township	On Range	Lot Idn	Feet from the	North/South line	Fact from the	East/West line	County	
K		26N	9W	Lot Iun	ł	1	1	1		
III.	<del></del>	om Hole L	1		1485	South	1480	West	San Juan	
UI or lot no.	Section	Township		Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
		•	J							
12. Ise Code	13. Producing Meth	od Code	14. Gas Conn	ection Date	15. C-129 Permit Numb	6t 1	16. C-129 Effective D	ate	17. C-129 Expirationn date	
F Flowing										
III. Oil and	Gas Trans	porters					<b></b>			
18. Transporter	19. Transporter Name				20. POD	21. O/G	22. POD ULSTR Location		Location	
OGRID							and Description			
9018	Giant Refin	ning Compa	ny	2	8 1 7 4 6 9	0				
7057	El Paso Fie	ld Services		7.8	17470	G				
					7.4			DEAG	7 13 22 mm	
						DIE GE WEN				
				······································				<u> </u>	/1002	
								30N - /		
IV. Produc	ed Water		***************************************		<u></u>	<u></u>	(	DUL (30)	1 INVEVO	
23. POD 2 8 1	7471				24. POD ULS	STR Location and	Description	DIST.	. 33	
V. Well Co	mpletion I	Data		***************************************	**************		********************			
25. Spud Date 26. Ready Date 27.				27. TD	## <del>                                    </del>	28. PBTD		29. Perforations		
h		5/22/96		2200		***************************************	2 220 3 252 270 22 H 2 5 2 2 5 2 7 5 2 2 5 5 5 5 5 5 5 5 5 5	1806-2018		
30. Hole Size			<del> </del>	g & Tubing Size	) ·	32. Depth Set 140		33. Sacks Cement		
12 1/4 7 7/8			8 5/8 4 1/2			2198		150 cu.ft. 855 cu.ft.		
			1 1/2	·····		1897		000 00.11.		
				***************************************			•••••			
VI. Well T	est Data									
34. Date New Oil					36. Test Date	37. Test Length	38. Tbg. Pres	sure	39. Csg. Pressur	
40 01-1-0			141 07		5/22/96		SI 146		SI 146	
40. Choke Size			41. Oil		42. Water	43. Gas 581	44. AOF		45. Test Method Flowing	
				·····	<b>-</b>	301	· l		Triowing	
			<u> </u>		<u> </u>	1				
46. I hereby	certify that the r	iles and regular	tions of the (	Oil Conservation	n		OH COM		I DIMETON	
46. I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						OIL CONSERVATION DIVISION Approved by: 77. \$				
Signature						Title:				
May Studpield						JUN 1 4 1996				
Printed Name						Approval Date:		J 100	- *	
Peggy Bradfield										
6/5/90	***************************************	T	······································			-				
Regulatory A					mhar and sa-	e of the previous	Onoroto=		***************************************	
} → /. AI UHIS IS	a change of	operator II	in the		шисі апи папі	e or the previous	operator			

Title

Date