

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
JAN 24 1996

## Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator  
**MERIDIAN OIL**

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
790' FNL, 1625' FEL, Sec. 14, T-26-N, R-9-W, NMPM

5. Lease Number  
NM-03154

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

8. Well Name & Number  
Ballard #503

9. API Well No.  
30-045-29286

10. Field and Pool  
Basin Fruitland Coal

11. County and State  
San Juan Co, NM

## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

## Type of Submission

## Type of Action

|  |   |   |
|--|---|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment                | <input checked="" type="checkbox"/> Change of Plans |
| <input type="checkbox"/> Subsequent Report           | <input type="checkbox"/> Recompletion               | <input type="checkbox"/> New Construction           |
| <input type="checkbox"/> Final Abandonment           | <input type="checkbox"/> Plugging Back              | <input type="checkbox"/> Non-Routine Fracturing     |
|  | <input type="checkbox"/> Casing Repair              | <input type="checkbox"/> Water Shut off             |
|  | <input checked="" type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection    |
|  | <input type="checkbox"/> Other -                    |   |

## 13. Describe Proposed or Completed Operations

It is intended to alter the approved surface casing depth and cement of the subject well. The new surface casing depth will be a minimum of 120'.

## Revisions:

## Mud Program:

| Interval | Type | Weight  | Fluid Loss |
|----------|------|---------|------------|
| 0-120'   | Spud | 8.4-8.9 | No control |

## Casing Program:

| Hole Size | Depth Interval | Casing Size | Weight | Grade |
|-----------|----------------|-------------|--------|-------|
| 12 1/4"   | 0-120'         | 8 5/8"      | 24#    | K-55  |

## Cementing Program:

8 5/8" surface casing - 126 sx Class "B" cement with 0.25 ps Flocele and 2% calcium chloride (148.6 cu.ft. of slurry, 200% excess to circulate to surface). WOC 12 hours. Test casing to 600 psi/30 minutes.

## 14. I hereby certify that the foregoing is true and correct.

Signed W.S.J. T Title Drilling Superintendent Date 1/23/96

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Date

**APPROVED**

JAN 25 1996  
*Shannon*  
DISTRICT MANAGER