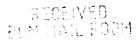
UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



	APPLICAT	ION FOR PERMIT TO DRILL, DEEP	EN, OR PLUG BACK
1a.	Type of Work DRILL	DECEIVED	5. Lease Number NM-03154 Unit Reporting Number
1b.	Type of Well GAS	OCT 3 6 1995	6. If Indian, All. or Tribe
2.	Operator MERIDIAN OIL 14538	OUL COM. DIV.	7. Unit Agreement Name
3.	Address & Phone No. of Op PO Box 4289, Farm (505) 326-9700		8. Farm or Lease Name 6819 Ballard 9. Well Number 504
4.	Location of Well 1450'FNL, 1620'FEL Latitude 36° 29.5,	Longitude 107° 46.3	10. Field, Pool, Wildcat 7/619 Basin Fruitland Coal 11. Sec., Twn, Rge, Mer. (NMPM) Sec 15, T-26-N, R-9-W API # 30-045- 29297
14.	Distance in Miles from Nea 6 miles to Huerfand		12. County 13. State San Juan NM
15.	Distance from Proposed L	ocation to Nearest Property or Lease L	ine
16.	Acres in Lease		17. Acres Assigned to Well
18.	Distance from Proposed Lo	cation to Nearest Well, Drlg, Compl, or	Applied for on this Lease
19.	Proposed Depth 2150'		20. Rotary or Cable Tools Rotary
21.	Elevations (DF, FT, GR, Etc 6292' GR	:.)	22. Approx. Date Work will Start 4th quarter 1995
23.	Proposed Casing and Ceme See Operations Pl		9-26-95-
24.	Authorized by: Regiona	n Drilling Engineer	Date
PERMIT NO.		APPROVAL D	DATE
APPR	OVED BY	TITLE	DATE

Archaeological Report to be submitted
Threatened and Endangered Species Report to be submitted
NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

APPROVED AS AMENDED

get 26 1995

DISTRICT MANAGER

UK (E)

NMOCD

District f PO Box 1980, Hobbs, NM 88241-1980 PO Drawer DD, Artesia, NM \$8211-0719 District III 1000 Rio Bruzos Rd., Aztec, NM 87410 District IV

State of New Mexico Energy, Minerain & Natural Resources Department

Form C-10 Revised February 21, 199-Instructions on bac.

OIL CONSERVATION DIVISION ROCA Submit to Appropriate District Office PO Box 2088 813

State Lease - 4 Conie

Fee Lease - 3 Conic

Santa Fe, NM 87504-2088

PO Box 2088, Santa Fc, NM 87504-2088 AMENDED REPORT er sicht WM WELL LOCATION AND ACREAGE DEDICATION PLAT API Number ¹ Pool Code Pool Name 30-045-29297 71629 Basin Fruitland Coal * Property Code ' Property Name ' Well Number Ballard 504 6819 'OGRID No. Operator Name Elevation Meridian Oil Inc. 62921 14538 ¹⁰ Surface Location UL or lot no. Section Towaship Range Lot Ida Feet from the North/South line Feet from the East/West line County G 15 26 N 9 W 1450 1620 North East S.J. 11 Bottom Hole Location If Different From Surface UL or lot so. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County 12 Dedicated Acres 13 Joint or Infill 14 Consolidation Code 15 Order No. E/320 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 5204.76 17 OPERATOR CERTIFICATION 16 I hereby certify that the information contained herein is true and complete to the best of <mark>my knowledge and belief</mark> adhield ഒ 1620 Peggy Bradfield Printed Name OUL COM. DUV. Regulatory Administrator de Jana 8 Date 18SURVEYOR CERTIFICATION NM-03154 was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 8-31-95 Date of Survey

5203.44

Ocruficale No

OPERATIONS PLAN

Well Name: Ballard #504

Location: 1450'FNL, 1620'FEL Section 15, T-26-N, R-9-W

San Juan County, New Mexico

Latitude 36° 29.5, Longitude 107° 46.3

Formation: Basin Fruitland Coal

Elevation: 6292'GL

Formation:	Top	Bottom	Contents
Surface	Nacimiento	1143'	
Ojo Alamo	1143'	1266'	aquifer
Kirtland	1266'	1706'	•
Fruitland	1706'	1970'	
Fruitland Coal	1841'	1970 ′	
Pictured Cliffs	1970'		
Total Depth	2150'		

Logging Program: Mud logs: 1700' to TD

Dens/Neut/Por; Density/Corr; Micro/GR; Numar MR: 1700-TD

Ind/SP/GR: to TD

Mud Program:

Interval	Type	Weight	Vis.	Fluid Loss
0- 200'	Spud	8.4-8.9	40-50	no control
200-2150'	Non-dispersed	8.4-9.5	30-60	no control

Casing Program:

<u>Hole Size</u>	Depth Interval	Csg.Size	Wt.	<u>Grade</u>
12 1/4" 7 7/8"	0 - 200' 0 - 2150'	8 5/8" 4 1/2"	24.0# 10.5#	H-40 八一55 K-55
Tubing Program:	0 - 2150'	2 3/8"	4.7#	J-55

Float Equipment: 8 5/8" surface casing - saw tooth guide shoe. Centralizers will be run in accordance with Onshore Order #2.

4 1/2" production casing - float shoe on bottom. Three centralizers run every other joint above shoe. Two centralizers run every 3rd joint to the base of the Ojo Alamo @ 1266'. Two turbolizing type centralizers - one below and one into the base of the Ojo Alamo @ 1266'. Standard centralizers thereafter every fourth joint up to the base of the surface pipe.

Wellhead Equipment: $8\ 5/8$ " x $4\ 1/2$ " x $2\ 3/8$ " x 11" 2000 psi xmas tree assembly.

