

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
MAIL ROOM

Sundry Notices and Reports on Wells

95 FEB 14 AM 9:13

1. Type of Well  
GAS

2. Name of Operator  
**MERIDIAN OIL**

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
1450' FNL, 1620' FEL, Sec. 15, T-26-N, R-9-W, NMPM

5. Lease Number  
NM-03154  
6. If Indian, All. or  
Tribe Name  
7. Unit Agreement Name  
8. Well Name & Number  
Ballard #504  
9. API Well No.  
30-045-29297  
10. Field and Pool  
Basin Fruitland Coal  
11. County and State  
San Juan Co, NM

## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other -

## 13. Describe Proposed or Completed Operations

2-5-96 Drill to TD @ 2150'. Circ hole clean. TOOH for logs.  
2-6-96 Ran logs. Circ hole clean. TOOH. TIH W/51 jts 4 1/2" 10.5# K-55 STC csg, set @ 2146'. Pump 20 bbl gel, 10 bbl wtr ahead. Cmt w/412 sx Class "G" 65/35 poz w/6% Bentonite, 2% calcium chloride, 0.25 pps Cellophane, 6% Kolite (762 cu.ft.). Tailed w/100 sx Class "G" neat cmt w/0.25 pps Cellophane, 2% calcium chloride (115 cu.ft.). Circ 38 bbl cmt to surface. WOC. PT csg to 3800 psi/15 min, OK. ND BOP. NU WH. RD. Rig released.

14. I hereby certify that the foregoing is true and correct.

Signed *Donna D. Harkins* Title Regulatory Administrator Date 2/7/96

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

FEB 14 1996

FARMINGTON DISTRICT OFFICE

NMOCD