

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

FOR APPROVED  
OMB NO. 1004-0137  
Expires: December 31, 1991

LEASE DESIGNATION AND SERIAL NO.

SF-078384

IF INDIAN ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

FARM OR LEASE NAME, WELL NO.

Newsom B #500

API WELL NO.

30-045-29301

FIELD AND POOL OR WILDCAT

Basin Fruitland Coal

SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

B  
Sec. 7, T-26-N, R-8-W

COUNTY OR PARISH

San Juan

STATE

NM

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG\***

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other 96 NOV 14 PM 3:33

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. REMOVR.  Other 070 EASTERN

2. NAME OF OPERATOR  
Burlington Resources Oil & Gas Company

3. ADDRESS AND TELEPHONE NO.  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 1305'FNL, 1815'FEL  
At top prod. interval reported below  
At total depth

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 9-3-96 16. DATE T.D. REACHED 9-5-96 17. DATE COMPL. (Ready to prod.) 11-2-96 18. ELEVATIONS (OF. RKB, RT, GR, ETC.)\* 6221 GR, 6233 KB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 2200 21. PLUG. BACK T.D., MD & TVD 22. MULTIPLE COMPLET. INTERVALS 23. INTERVALS DRILLED BY 0-2200 ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, (MD & TVD)\* 1754-1969 Fruitland Coal 25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN HRI, SDL-DSN, ML OIL CON. DIV DIST. 3 27. WAS WELL CORED No

**CASING RECORD (Report all strings set in well)**

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	139	12 1/4	152 cu.ft.	
4 1/2	11.6#	2193	7 7/8	879 cu.ft.	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1 1/2	1908	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1754-1756, 1781-1794, 1809-1811, 1817-1820, 1827-1845, 1848-1850, 1905-1969		1754-1850	463 bbl gel, 118,000#
		1905-1969	20/40 sd 720,000 SCF N2
			451 bbl gel, 115,000#
			20/40 sd, 713,000 SCF N2

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
11-2-96		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11-2-96					464 Pitot Gauge		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
SI 320	SI 320						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold TEST WITNESSED BY

35. LIST OF ATTACHMENTS None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from a REGULATORY ADMINISTRATOR FARMINGTON DISTRICT OFFICE  
SIGNED [Signature] TITLE Regulatory Administrator DATE 11-14-96

**ACCEPTED FOR RECORD**  
NOV 15 1996

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES; (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	Name	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH

38.

GEOLOGIC MARKERS

Ojo Alamo	1211'	1315'	White, cr-gr ss.			
Kirtland	1315'	1746'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	1746'	1972'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo	1211'	
				Kirtland	1315'	
				Fruitland	1746'	
Pictured Cliffs	1972'	2200'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	1972'	