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Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-104  
Revised 2-21-94  
Instruction on back  
Submit to Appropriate District Office  
5 Copies

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. Operator Name and Address Burlington Resources Oil & Gas Company PO Box 4289 Farmington, New Mexico 87499		OGRID Number 14538	
		New Well	
4. API Number 30-045-29301	5. Pool Name Basin Fruitland Coal	6. Pool Code 71629	
7. Property Code 7363	8. Property Name Newsom B	9. Well Number 500	

II. 10. Surface Location

UI or lot no B	Section 7	Township 26N	Range 8W	Lot Idn	Feet from the 1275	North/South North	Feet from the 1815	East/West line East	County San Juan
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III. 11. Bottom Hole Location

UI or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South	Feet from the	East/West line	County
12. Ise Code F	13. Producing Method Code Flowing	14. Gas Connection Date	15. C-129 Permit Number	16. C-129 Effective Date	17. C-129 Expiration date				

III. Oil and Gas Transporters

18. Transporter OGRID	19. Transporter Name and Address	20. POD	21. O/G	22. POD ULSTR Location and Description
9018	Giant Refining	2818167	O	
25244	Williams Field Services	2818168	G	

RECEIVED  
NOV 15 1996

IV. Produced Water

23. POD 2818169	24. POD ULSTR Location and Description
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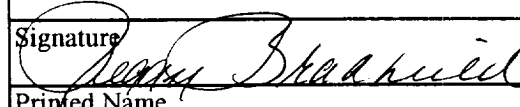
OIL CON. DIV.  
DIST. 3

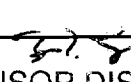
V. Well Completion Data

25. Spud Date 9/3/96	26. Ready Date 11/2/96	27. TD 2200	28. PBTD	29. Perforations 1754-1969
30. Hole Size 12 1/4 7 7/8	31. Casing & Tubing Size 8 5/8 4 1/2 1 1/2	32. Depth Set 139 2193 1908	33. Sacks Cement 152 cu.ft. 879 cu.ft.	

VI. Well Test Data

34. Date New Oil	36. Test Date 11/2/96	37. Test Leng	38. Tbg. Pressure SI 200 320	39. Csg. Pressure SI 200 320
40. Choke Size	41. Oil	42. Water	43. Gas 464	44. AOF
				45. Test Method Flowing

46. I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
Signature 	
Printed Name Peggy Bradfield	1
Regulatory Administrator	
11/14/96	Telephone No. (505) 326-9700

OIL CONSERVATION DIVISION	
Approved by: 	
Title: SUPERVISOR DISTRICT #3	
Approval Date: NOV 14 1996	

47. If this is a change of operator fill in the OGRID number and name of the previous operator			
Previous Operator Signature	Printed Name	Title	Date