UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

		BUREAU OF LAND MANAGEME	ENT PARTY OF THE P	
	Al	PPLICATION FOR PERMIT TO DRILL, DEEPER	N, OR PLUG BACK	• !
			50 1:01 20 pt 2: 1	n
1a.	Type of Work DRILL		5. Lease Number	21,1
			Unit Reporting Number	ψ.
1b.	Type of Well GAS	M JAN 3 8 1803 B	6. If Indian, All. or Tribe	
2.	Operator MERIDIAN /45.38	OLL GOM. DIVA Dist. 3:	7. Unit Agreement Name	
3.	Address & Phone	No. of Operator	8. Farm or Lease Name	
	PO Box 428	9, Farmington, NM 87499	7.299 McConnell 9. Well Number	
	(505) 326-	9700	500 ···	
4.	Location of Well		10. Field, Pool, Wildcat	
	1780'FNL, 21	80'FEL	7/629 Basin Ft Coal	
	, Latitude 36º	29.1, Longitude 107° 44.3	11. Sec., Twn, Rge, Mer. (NMPM) Sec 13, T-26-N, R-9-W	
		zviz, zvigzodde zo: iiie	APT# 30-045- 29.34/	
14.		from Nearest Town Tuerfano Trading Post	12. County 13. State San Juan NM	
15.	Distance from Pro	oposed Location to Nearest Property or Lease Lir	ne	
16.	Acres in Lease		17. Acres Assigned to Well	
18.	Distance from Pro	oposed Location to Nearest Well, Drlg, Compl, or	Applied for on this Lease	
19.	Proposed Depth 2250'	This action to cultivate to technical and procedural review purchaset to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3185.4.	20. Rotary or Cable Tools Rotary	
21.	Elevations (DF, F	T, GR, Etc.)	22. Approx. Date Work will Start 4th quarter 1995	
23.		and Cementing Program	DRILLING OPERATIONS AUTHORIZED ARE	
	See Operat	ions Plan attached	SUBJECT TO COMPLIANCE WITH ATTACHED	
			"GENERAL REQUIREMENTS"	
	- 1110 I Oll		11-	
24.	Authorized by:	Musiquell	11/2/95	
<u> </u>		Regional Drilling Engineer	Date/ •	
PERMIT	T NO	APPROVAL DA	ATE	
APPRO	VED BY	TITLE	DATE	

Archaeological Report to be submitted

Threatened and Endangered Species Report to be submitted NOTE: This format is issued in lieu of U.S. BLM Form 3160-3 APPROVED AS AMENDED

JAN 25 1996

Hold Crest For NSL

D'atrict I PO Bux 1980, Habbs, NM \$8241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Bruzos Rd., Aztec. NM 87410

District IV

State of New Mexico Energy, Mineraus & Natural Resources Department

Form C-102 Revised February 21, 1994 instructions on back

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Submit to Appropriate District Office

State Lease - 4 Copies State Lease - 4 Copies
Fee Lease - 3 Copies

SS HOY 23 PM 3 PM PAMENDED REPORT

PO Box 2008, Santa Fe. NM 87504-2008 WELL LOCATION AND ACREAGE DEDICATION PLAT U/U TY PONETNING OTT, TYTH API Number 30-015-29341 71629 . Well Number * Property Name * Property Code 500 McCONNELL 7299 Develies Operator Name OGRID No. 6273' MERIDIAN OIL INC. 14538 ¹⁰ Surface Location East/West line North/South line Feet from the County Feet from the Township Range Lot Ide UL or lot so. Section S.J. 2180 East North 1780 26 N 9 W G 11 Bottom Hole Location If Different From Surface Feet from the East/West line Canaty Feet from the North/South line Lot Ida Township UL or lot so. 12 Dedicated Acres 12 Joint or Infill 14 Consolidation Code 13 Order No. NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 17 OPERATOR CERTIFICATION 5208.72 I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief Re-issued due to moved location \odot 2/80 527/ 18SURVEYOR CERTIFICATION NM-09840 I hereby certify that the well to was plotted from field notes of actual surveys m 2640.00 Date of Survey 5217.30

Page 1 November 2, 1995

OPERATIONS PLAN

Well Name: McConnell #500

Location: 1780'FNL, 2180'FEL Section 13, T-26-N, R-9-W

San Juan County, New Mexico

Latitude 36° 29.1, Longitude 107° 44.3

Formation: Basin Fruitland Coal

Elevation: 6273'GL

Formation:	Тор	Bottom	Contents
Surface	Nacimiento	1202'	
Ojo Alamo	1202'	1309'	aquifer
Kirtland	1309'	1701'	
Fruitland	1701'	1986'	
Fruitland Coal	1843 ′	1986 ′	
Pictured Cliffs	1986'		
Total Depth	2250'		

Logging Program: Mud logs: 1700' to TD

Dens/Neut/Por; Density/Corr; Micro/GR; Numar MR: 1700-TD

Ind/SP/GR: to TD

Mud Program:

Interval	Type	Weight	Vis.	Flui	ld Loss
0- 200'	Spud	8.4-8.9	$\overline{40-50}$	no	control
200-2250'	Non-dispersed	8.4-9.5	30-60	no	control

Casing Program:

<u>Hole Size</u>	Depth Interval	Csg.Size	Wt.	Grade
12 1/4" 7 7/8"	0 - 200' 0 - 2250'	8 5/8" 4 1/2"	24.0# 10.5#	H-40 K-55
Tubing Program:	0 - 2250'	2 3/8"	4.7#	J-55

Float Equipment: 8 5/8" surface casing - saw tooth guide shoe. Centralizers will be run in accordance with Onshore Order #2.

4 1/2" production casing - float shoe on bottom. Three centralizers run every other joint above shoe. Two centralizers run every 3rd joint to the base of the Ojo Alamo @ 1309'. Two turbolizing type centralizers - one below and one into the base of the Ojo Alamo @ 1309'. Standard centralizers thereafter every fourth joint up to the base of the surface pipe.

Wellhead Equipment: 8 5/8" x 4 1/2" x 2 3/8" x 11" 2000 psi xmas tree assembly.

