## UNITED STATES

## DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Notices and Repor	ts on Wells	11.00	
		5.	Lease Number NM-09840
1. Type of Well GAS		i. i	If Indian, All. or Tribe Name
		7.	Unit Agreement Name
2. Name of Operator MERIDIAN OIL			
		8.	
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505)	326-9700	9.	McConnell #500 API Well No. 30-045-
4. Location of Well, Footage, Sec., T, R, M		10.	Field and Pool
1780'FNL, 2180'FEL, Sec.13, T-26-N, R-9-W,	NMPM	11.	Basin Fruitland Coal County and State San Juan Co, NM
			San Suan Co, NH
12. CHECK APPROPRIATE BOX TO INDICATE NATURE Type of Submission	OF NOTICE, Type of Acti		DATA
X Notice of Intent Abandonm Recomple Subsequent Report Plugging Casing R	ent X tion Back Repair	Change of Pla New Construct Non-Routine N Water Shut of Conversion to	tion Fracturing ff
13. Describe Proposed or Completed Operatio	ากร		
It is intended to alter the approved su well. The new surface casing departments.			
Mud Program:			FEB - 5 1956 /
$\frac{\text{Interval}}{0-120'} \qquad \frac{\text{Type}}{\text{Spud}} \qquad \frac{\text{Weig}}{8.4-}$		Fluid Loss No control	OUL CONDUCT.
Casing Program:			DISTE STEEL
Hole Size Depth Interval Case 0-120'	sing Size 8 5/8"	Weight 24#	Grade K-55
Cementing Program:			
8 $5/8$ " surface casing - 126 sx Class "Echloride (148.6 cu.ft. of slurry, 200% Test casing to 600 psi/30 minutes.			
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