

Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.
SF 078155

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Jeter #5

9. API Well No.

10. Field and Pool, or Exploratory Area
Basin Fruitland Coal

11. County or Parish, State

San Juan, New Mexico

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Dugan Production Corp.

3. Address and Telephone No.

P.O. Box 420, Farmington, NM 87499 (505) 325-1821

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FNL & 1300' FEL (Unit A) NE/4 NE/4
Sec. 35, T26N, R13W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☒
- Other
- spud, casing & cement
-
- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completions on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Move in & rig up Smith Drilling. Spudded 9-1/8" hole at 1100 hours 7-18-96. Drilled surface - 125'. TIH with 4 jts. 7" 20# K-55 casing landed at 120'. Pump 5 bbls water. Cement with 55 sx glass "B" neat cement (64.9 cu.ft.). Plug down 1630 hrs. Circulate 2 bbls cement.

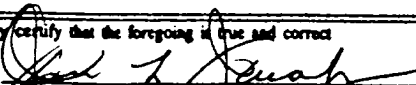
Nipple up BOP. Pressure test to 600# - held OK.

RECEIVED
BLM
JUL 22 AM 9:50
FARMINGTON, NMRECEIVED
JUL 24 1996

OIL CON. DIV.

14. I hereby certify that the foregoing is true and correct

Signed



Title

Vice-President

Date

7/22/96

(This space for Federal or State Office use)

ACCEPTED FOR RECORD

Approved by

Title

Date

Conditions of approval, if any:

NM000

JUL 22 1996