

Form 3163-4
(July 1992)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1064-0137
Expires: February 28, 1995

1. LEASE DESIGNATION AND SERIAL NO.

SF 078155

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. TRIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Jeter #5

9. API WELL NO.

30 045 29390

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY

Unit A

Sec. 35, T26N, R13W

12. COUNTY OR

PARISH

San Juan

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL:

OIL
WELL☐GAS
WELL☒

WET

☐

OTHER

☐

2. TYPE OF COMPLETION:

NEW
WELL☒WORK
OVER☐PACK-
ET☐FLGS
BACK☐DIFF.
EXTR.☐

OTHER

☐

3. NAME OF OPERATOR

Dugan Production Corp.

4. ADDRESS AND TELEPHONE NO.

PO Box 420, Farmington, NM 87499

325-1821

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

990' FNL & 1300' FEL (NE/4 NE/4)

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPECIFIED

7-18-96

16. DATE T.D. REACHED

7/20/96

17. DATE COMPL. (Ready to prod.)

9-17-96

18. ELEVATIONS (OF, BSR, ET, OR, ETC.)*

6205' GL (est)

19. SLEV. CASINGHEAD

6205'

20. TOTAL DEPTH, MD & TVD

1360'

21. PLUG BACK T.D., MD & TVD

1311'

22. NO. OF INTERVALS

23. NO. OF INTERVALS

24. NO. OF INTERVALS

25. NO. OF INTERVALS

26. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1996

1199-1219' (Fruitland Coal)

27. WAS DIRECTIONAL

SURVEY MADE

no

28. TYPE ELECTRIC AND OTHER LOGS RUN

Cased Hole Compensated Neutron Log

29. WAS WELL CORED

no

29. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7"	20#	120'	9-1/8"	64.9 cf (55 sx class "B" cement)	---
4 1/2"	10.5#	1355'	6-1/4"	276 cf (100 sx 2 1/2" Iodense &	---
60 sx neat w/ 1/4# celloflake/sk)					

30. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1 1/2"	1187'	

31. PREPARATION RECORD (Interval, size and number)

1199-1219' w/4 JSPF (72 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
9/19/96		flowing				shut-in	
DATE OF TEST		HOURS TESTED	CROSS SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL		GAS—BSL
9/05/96				→	ACCEPTED FOR RECORD		
FLOW, TUBING PUMP		CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL	GAS—MCP	WATER—BSL	OIL GRAVITY-API (CORR.)
		SI 125#	→		SEP 27 1996		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Shut-in -- capable of production

35. LIST OF ATTACHMENTS

FARMINGTON DISTRICT OFFICE

Fagrelus

BY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Gary Brink

TITLE

Operations Manager

DATE

9/20/96

*(See Instructions and Spaces for Additional Data on Reverse Side)

39. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo Kirtland Fruitland Pictured Cliffs	346' 509' 964' 1245'	