

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐
1b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐
		DIFF. CENVR. ☐	Other ☐		
2. NAME OF OPERATOR THOMPSON ENGR. & PROD. CORP.					
3. ADDRESS AND TELEPHONE NO. 7415 E. Main Farmington, New Mexico 87402 (505) 327-4892					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 835 FSL & 1805 FEL, Section 6, T26N, R12W, Unit 0 At top prod. interval reported below Same At total depth Same					
14. PERMIT NO.		DATE ISSUED			
15. DATE SPUDDED 8/21/96		16. DATE T.D. REACHED 8/24/96		17. DATE COMPL. (Ready to prod.) 9/8/96	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5944 GR		19. ELEV. CASINGHEAD 5944			
20. TOTAL DEPTH, MD & TVD 1260		21. PLUG, BACK T.D., MD & TVD 1227		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY 0 - 1260		ROTARY TOOLS		CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1154 - 1160 1169 - 1175 WAW Fruitland Sand - Pictured Cliffs					25. WAS DIRECTIONAL SURVEY MADE Yes
26. TYPE ELECTRIC AND OTHER LOGS RUN IES/GR, CNL, CDL GR/CCL					27. WAS WELL CORRED NO
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7"	23	132	8 3/4	55sx (65 cu ft)	5 bbls.
4 1/2	10.5	1244	6 1/4	90sx (185 cu ft) w/2% metasilicate	6 bbls.
				75sx (89 cu ft) w/1/4# cellulo-flake	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2 3/8	1205				
31. PERFORATION RECORD (Interval, size and number)					
1154 - 1160	2 SPF	12 Holes			
1169 - 1175	2 SPF	12 Holes			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
1154 - 1175		50,000# 20/40 Sand in			
		70% Nitrogen Foam			
33. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in) SI—Waiting on Pipeline
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.
180# SI	180# SI				
34. DISPOSITION OF GAS (Bold, used for fuel, vented, etc.)					
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <i>Paul C. Thompson</i>		TITLE <i>President</i>			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
KIRTLAND	105	955	SHALE			
FRUITLAND	955	1104	SAND, SHALE, COAL			
PICTURED CLIFFS	1104		SAND, SHALE			

RECEIVED
 SEP 20 1936
 OIL CON. DIV.
 DIST. 3