

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals

5. Lease Designation and Serial No.
NO-G-9602-1301

6. If Indian, Allottee or Tribe Name
Navajo

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
Leslie #1

2. Name of Operator
Thompson Engineering and Production Corp.

9. API Well No.
30-045-29397

3. Address and Telephone No. **C/O Walsh Engineering & Production Corp.**
7415 East Main Farmington, NM 87402 505-327-4892

10. Field and Pool, or Exploratory Area
WAW Fruitland Sand - PC

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1780' FNL & 1765' FEL, Sec. 7, T26N, R12W, Unit G

11. County or Parish, State
San Juan County, NM.

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____

- ☐ Change of Plans
☒ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The well was completed according to the attached completion report.

RECEIVED
SEP 26 1996
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Paul C. Thompson (Paul C. Thompson) Title President Date 09/16/96

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any

Title _____

Date SEP 1996

FARMINGTON DISTRICT OFFICE

NMCGD

BV

FRACTURE TREATMENT

Formation WAW P.C. Stage No. 1 Date 9/3/96

Operator THOMPSON ENGR. & PROD. CORP. Lease and Well Leslie #1

Correlation Log Type GR/CCL From 1132 To 700

Temporary Bridge Plug Type NA Set At _____

Perforations 1102 - 1108 & 1111 - 1118
2 Per foot type 0.37" Total 26 Holes

Pad 10,000 gallons. Additives 20% Linear gel/
1000 gal, Surfactant, Foamer, Bacteriacide, PH Buffer,
and Enzyme Breaker in 70% Nitrogen Foam.

Water 9,400 gallons. Additives _____
70% N₂ Foam w/ Same Additives as pad
242,750 SCF of Nitrogen

Sand 50,000 lbs. Size 20/40 Arizona / - 4 PPG

Flush _____ gallons. Additives _____
Included in total volume above

Breakdown _____ psig

Ave. Treating Pressure 1400 psig

Max. Treating Pressure 1475 psig

Ave. Injecton Rate 30 BPM

Hydraulic Horsepower _____ HHP

Instantaneous SIP 1097 psig

5 Minute SIP 885 psig

10 Minute SIP 824 psig

15 Minute SIP 777 psig

Ball Drops: None Balls at _____ gallons _____ psig
 _____ Balls at _____ gallons _____ psig
 _____ Balls at _____ gallons _____ psig
 _____ Balls at _____ gallons _____ psig

Remarks: _____

Walsh ENGINEERING & PRODUCTION CORP.

Pt