

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

SEP 20 1997

Form C-105
Revised 1-1-89

WELL API NO.
30-045-29398

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
LG

7. Lease Name or Unit Agreement Name

State

8. Well No.

2R

9. Pool name or Wildcat

WAW FR Sand - Pictured Cliffs

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐ DIST. 3

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIPP RESVR ☐ OTHER ☐

2. Name of Operator
THOMPSON ENGR. & PROD. CORP.

3. Address of Operator
7415 E. Main Farmington, New Mexico 87402

4. Well Location
Unit Letter P : 1000 Feet From The South Line and 790 Feet From The East Line

Section 2 Township 26N Range 13W NMPM San Juan County

10. Date Spudded 7/21/97 11. Date T.D. Reached 7/24/97 12. Date Compl. (Ready to Prod.) 9-15-97 13. Elevations (DF & RKB, RT, GR, etc.) 6030' GL 14. Elev. Casinghead 6030' GL

15. Total Depth 1340 16. Plug Back T.D. 1326 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools 0 - 1340 Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 1220 - 1225 20. Was Directional Survey Made

21. Type Electric and Other Logs Run IES/GR CDL/DSN 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	23#	124	8 3/4	50 sx (59 cu. ft.)	5 bbls.
4 1/2"	9.5#	1337	6 1/4	100 sx (206 cu. ft.)+	1/2 bbl.
				75 sx (89 cu. ft.)	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2 3/8	1276	-

26. Perforation record (interval, size, and number)
1220 - 1225 Total of 20 (0.32") holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
1220 - 1225 50,000# 20/40
333,000 SCF N₂ & 241 bbls
crosslinked Gel.

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
		Pumping				SI W/O Pipeline	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
9/24/97	24	2"		0	75	40	-
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
0	56		0	75	40	-	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented Test Witnessed By W. Hahn

30. List Attachments
GR/CCL

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Paul C. Thompson Printed Name Paul C. Thompson Title President Date 9/16/97