

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-045-29398
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name State
2. Name of Operator Thompson Engr. & Prod. Corp.	8. Well No. 2R
3. Address of Operator 7415 E. Main Farmington, New Mexico 87402 (505) 327-4892	9. Pool name or Wildcat WAW Fr. Sand - Pictured Cliffs
4. Well Location Unit Letter <u>P</u> : <u>1000</u> Feet From The <u>South</u> Line and <u>790</u> Feet From The <u>East</u> Line Section <u>2</u> Township <u>26N</u> Range <u>13W</u> NMPM <u>San Juan</u> County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6030' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/21/97 - Spud 8 3/4" surface hole and TD at 133' GL. Ran 3 Jts (122.45') of 7", 23#, J-55 casing and set at 124' GL. Cemented with 50 sx (59 cu. ft.) of Cl "B" with 2% CaCl₂ and 1/4" celloflake/sk circulated 5 bbl of cement to surface. Pressure tested to 600 psi.

7/23/97- TD 6 1/4" hole at 1340' GL. Ran IES/GL and CDL/DSN logs. Ran 34 jts. (1336.81') of 4 1/2", 9.5#, J-55, ST & C casing and set at 1337' GL. Cemented with 100 sx (206 cu. ft.) of Cl "B" with 2 % metasilicate and 1/4 # celloflake/SK. Tailed with 75 sx (89 cu. ft.) of Cl "B" with 2 % CaCl₂ and 1/4 # celloflake/SK. Circulated 1/2 bbl fo cement to surface. Bumped plug to 1200 psi.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Paul C. Thompson TITLE President DATE 7/28/97
TYPE OR PRINT NAME TELEPHONE NO.

(This space for State Use)

APPROVED BY Johnny Robinson TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE JUL 29 1997
CONDITIONS OF APPROVAL, IF ANY: