## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

	en, or plug back
a. Type of Work	5. Lease Number
DRILL MEMBER	SF-078135070 FARMINGTON,
y be was v by	Unit Reporting Number
W nrī 2 1 1896 🕑	
b. Type of Well Subject 1935	6. If Indian, All. or Tribe
Operator	7. Unit Agreement Name
MERIDIAN OIL 14538 DISTE 3	Huerfanito Unit
Surlington Resources O+G Co	nuerianito unit
Address & Phone No. of Operator	8. Farm or Lease Name
PO Box 4289, Farmington, NM 87499	7/38 Huerfanito Unit
, ,,	9. Well Number
(505) 326-9700	152
Location of Well	10. Field, Pool, Wildcat
1115'FSL, 1175'FWL	7/639Basin Fruitland Coal
T-t-t-1 250 20 0	11. Sec., Twn, Rge, Mer. (NMPM)
Latitude 36° 30.8, Longitude 107° 44.7	M Sec 1,T-26-N,R-9-W
	API # 30-045- 29409)
1. Distance in Miles from Nearest Town	12.0
7 miles to Huerfano Trading Post	12. County 13. State San Juan NM
	Sun oddi Nii
Distance from Proposed Location to Nearest Property or Lease Lir	ne
1115'	
S. Acres in Lease	17. Acres Assigned to Well
	320.18 W/2
B. Distance from Proposed Location to Nearest Well, Drlg, Compl., or	Applied for on this Lease
500'  Proposed Depth This action is subject to technical and	
Proposed Depth procedural review pursuant to 43 CFR 3165.3	20. Rotary or Cable Tools
and appeal pursuage to 43 CF9 3165.4	Rotary
Flevations (DE ET GR Etc.)	
. Elevations (DF, FT, GR, Etc.) 6255' GR	22. Approx. Date Work will Start
6255'GR	
6255' GR  Proposed Casing and Cementing Program	AILLING OPERATIONS AUTHORIZED ARE
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6255'GR  B. Proposed Casing and Cementing Program See Operations Plan attached A	AILINGOPERATIONS AUTHORIZED ARE UBJECT TO COMPLIANCE WITH TTACHED 'GENERAL REQUIREMENTS'
6255' GR  Proposed Casing and Cementing Program See Operations Plan attached A  Authorized by: May Stablied	ALLINGOPERATIONS AUTHORIZED ARE UBJECT TO COMPLIANCE WITH TRACHED GENERAL REQUIREMENTS"
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6255' GR  B. Proposed Casing and Cementing Program See Operations Plan attached A  A. Authorized by: May Stabbuld	ALLINGOPERATIONS AUTHORIZED ARE UBJECT TO COMPLIANCE WITH TTACHED 'GENERAL REQUIREMENTS"  6-11-96 Date
B. Proposed Casing and Cementing Program See Operations Plan attached A  Authorized by: Regulatory/Compliance Administrator RMIT NO. APPROVAL DA	ALLINGOPERATIONS AUTHORIZED ARE UBJECT TO COMPLIANCE WITH TTACHED 'GENERAL REQUIREMENTS"  6-11-96 Date
B. Proposed Casing and Cementing Program See Operations Plan attached A  Authorized by: Regulatory/Compliance Administratory  RMIT NO. APPROVAL DA	ALLINGOPERATIONS AUTHORIZED ARE UBJECT TO COMPLIANCE WITH TTACHED 'GENERAL REQUIREMENTS"  6-11-96 Date
Proposed Casing and Cementing Program See Operations Plan attached A  Authorized by: Regulatory/Compliance Administrator RMIT NO. APPROVAL DA	ALLINGOPERATIONS AUTHORIZED ARE UBJECT TO COMPLIANCE WITH TTACHED 'GENERAL REQUIREMENTS"  6-11-96 Date
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PROVED BY TITLE	ALLINGOPERATIONS AUTHORIZED ARE UBJECT TO COMPLIANCE WITH TTACHED 'GENERAL REQUIREMENTS"  6-11-96 Date Date  DATE

This format is issued in lieu of U.S. BLM Form 3160-3

OCT 16 1996 DISTRICT MANAGER

**NMOCD** 

District I PO Hox 1988, Hobbs, NM \$8241-1980

State of New Mexico
Energy, Minerain & Natural Resources Department

Form C-102 Revised February 21, 1994

District II

PO Drawer DD, Artesia, NM \$2211-0719

Instructions on back Submit to Appropriate District Office

District III 1000 Rlo Brazos Rd., Aztec, NM 87410 OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

State Lease - 4 Copies Fee Lease - 3 Copies

District IV

PO Box 2088. S	asta Pe, NM	87504-2088		-	- <u>÷</u>					AME	NDED REPORT	
		WE	LL LO	CATI	ON AND ACR	EAGE DEDI	CAT	TION PL	AT			
,					Pool Code Pool Nam				r me	me		
30-045-29469 7162			23	Basin Fruitland Coal				<u> </u>		Well Number		
7138				Huerfanit				152				
OGRID No.				' Operator		lin	gton	Res. Boresia				
14538				-	MERIDIAN OIL INC. 0+6 Co						6255'	
<sup>10</sup> Surface Location												
UL or lot no. M	Section 1	Township 26 N	Range 9 W	Lot Id	Feet from the	North/South line South		1 1 7 5	West		County S.J.	
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## OPERATIONS PLAN

Well Name:

Huerfanito Unit #152

Location:

1115'FSL, 1175'FWL Section 1, T-26-N, R-9-W

San Juan County, New Mexico

Latitude 36° 30.8, Longitude 107° 44.7

Formation:

Basin Fruitland Coal

Elevation:

6255'GL

Formation:	Top	Bottom	Contents
Surface Ojo Alamo Kirtland Fruitland Fruitland Coal Pictured Cliffs Total Depth	Nacimiento 1175' 1298' 1745' 1881' 1988' 2150'	1175' 1298' 1745' 1988' 1946'	aquifer

Logging Program: Hi Res Ind, DNL, Micro/GR 1700-TD

## Mud Program:

Interval	Type		Weight	Vis.	Fluid Loss
0- 120'	Spud		8.4-8.9	40-50	no control
120-2150'	LSND	8.4-9.0	40-60 n		

## Casing Program:

Hole Size	Depth Interval	Csg.Size	Wt.	Grade
12 1/4" 7 7/8" Tubing Program:	0 - 120' 0 - 2150'	8 5/8" 4 1/2"	24.0# 10.5#	
, 3g- <b></b> .	0 - 2150'	2 3/8"	4.7#	J-55

Float Equipment: 8 5/8" surface casing - saw tooth guide shoe. Centralizers will be run in accordance with Onshore Order #2.

4 1/2" production casing - float shoe on bottom. Three centralizers run every other joint above shoe. Two centralizers run every 3rd joint to the base of the Ojo Alamo @ 1298'. Two turbolizing type centralizers - one below and one into the base of the Ojo Alamo @ 1298'. Standard centralizers thereafter every fourth joint up to the base of the surface pipe.

Wellhead Equipment:  $8\ 5/8$ " x  $4\ 1/2$ " x  $2\ 3/8$ " x 11" 2000 psi screw on independent wellhead.

