

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports on Wells
FEB 26 PM 3:35

1. Type of Well
GAS

RECEIVED
FEB - 7 1997

070 FARMINGTON, NM

2. Name of Operator

BURLINGTON
RESOURCES

Oil Con. Div.
LATE 8

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1115' FSL, 1175' FWL Sec 1, T-26-N, R-9-W NMPM

M

5. Lease Number
SF-078135

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
Huerfanito Unit

8. Well Name & Number
Huerfanito Unit #152

9. API Well No.
30-045-29409

10. Field and Pool
Basin Fruitland Coal

11. County and State
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input checked="" type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other -	

13. Describe Proposed or Completed Operations

It is intended to drill a 6 1/4" hole from 120' to 2150' in place of the 7 7/8" hole size approved 10-16-96 on the APD as submitted.

The new proposed casing and cement program is as follows:

Casing Program:

<u>Hole Size</u>	<u>Depth Interval</u>	<u>Csg Size</u>	<u>Wt.</u>	<u>Grade</u>
6 1/4"	0-2150'	4 1/2"	10.5#	K-55

Cementing Program:

4 1/2" production casing - lead w/151 sx of 65/35 Class "B" Poz with 6% gel, 2% calcium chloride and 1/4# flocele/sx. Tail w/100 sx Class "B" w/2% calcium chloride (386 cu.ft. of slurry, 75% excess to circulate to surface). WOC 12 hours. If cement does not circulate to surface, a CBL will be run during completion to determine TOC.

14. I hereby certify that the foregoing is true and correct.

Signed Duane W. Spencer Title Regulatory Admin. Date 1/27/97

(This space for Federal or State Office use)

APPROVED BY TS/Duane W. Spencer Title _____

Date APPROVED

CONDITION OF APPROVAL, if any:

FEB 04 1997

NMOCD

DISTRICT MANAGER