

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>						5. LEASE DESIGNATION AND SERIAL NO. SF-078135	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other <input type="checkbox"/>						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY						7. UNIT AGREEMENT NAME Huerfano Unit	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700						8. FARM OR LEASE NAME, WELL NO. Huerfano Unit #152	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1115'FSL, 1175'FWL At top prod. interval reported below At total depth						9. API WELL NO. 30-045-29409	
10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 1/4 Sec. 1, T-26-N, R-9-W	
14. PERMIT NO.				DATE ISSUED		12. COUNTY OR PARISH San Juan	
13. STATE New Mexico				15. DATE SPUDDED 4-3-97		16. DATE T.D. REACHED 4-5-97	
17. DATE COMPL. (Ready to prod.) 6-3-97				18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6255 GR, 6269 KB		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 2165		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 1686-1913 Fruitland Coal						25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN HRI, SDL/DSN						27. WAS WELL CORRECTED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8 5/8		23#		145		12 1/4	
4 1/2		10.5#		2162		6 1/4	
						160 cu.ft.	
						388 cu.ft.	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
1 1/2		1768					
31. PERFORATION RECORD (Interval, size and number)							
1686-1688, 1710-1711, 1728-1729, 1739-1745, 1752-1754, 1780-1794, 1800-1802, 1846-1848, 1862-1882, 1912-1913							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
1686-1802				340 bbl 30# gel, 64,600# 20/40 Ariz sd			
				341,000 SCF N2			
1846-1913				496 bbl 30# gel, 96,000# 20/40 Ariz sd,			
				750,000 SCF N2			
33. PRODUCTION							
DATE FIRST PRODUCTION 6-3-97		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 6-3-97		HOURS TESTED		CHOKE SIZE		PROD'N FOR TEST PERIOD	
						OIL-BBL GAS-MCF WATER-BBL GAS-OIL RATIO	
FLOW. TUBING PRESS. SI 215		CASING PRESSURE SI 215		CALCULATED 24-HOUR RATE		OIL-BBL GAS-MCF WATER-BBL OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS None							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Deanna Shalinski TITLE Regulatory Administrator

DATE 6/19/97

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JUN 23 1997

NMOCD

FARMINGTON DISTRICT OFFICE

RV

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Ojo Alamo	1138'	1199'	White, cr-gr ss.
Kirtland	1199'	1666'	Gry sh interbedded w/tight, gry, fine-gr ss.
Fruitland	1666'	1888'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
Pictured Cliffs	1888'	2165'	Bn-Gry, fine grn, tight ss.

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1138'	
Kirtland	1199'	
Fruitland	1666'	
Pic.Cliffs	1888'	