

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/>		12. COUNTY OR PARISH San Juan		13. STATE New Mexico	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		14. PERMIT NO. 30-045-29431		15. DATE SPUNDED 8/18/98	
2. NAME OF OPERATOR Redwolf Production, Inc.		16. DATE T.D. REACHED 8/20/98		17. DATE COMPL. (Ready to produce) 9/22/98	
3. ADDRESS OF OPERATOR P. O. Box 5382 Farmington, NM 87499		18. DATE ISSUED 5/19/98		19. ELEV. CASINGHEAD 6172' GR	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 950' FSL, 1040' FWL At top prod. interval reported below At total depth Same		20. TOTAL DEPTH, MD & TVD 1397' KB		21. PLUG, BACK T.D., MD & TVD 1354' KB	
22. IF MULTIPLE COMPLEMENTS, HOW MANY? 5		23. INTERVALS DRILLED BY ROTARY TOOLS Yes		24. PRODUCING INTERVAL(S), OF THIS COMPLETION -- TOP, BOTTOM, NAME (MD AND TVD)* 1115' to 1139' Basin Fruitland Coal	
25. TYPE ELECTRIC AND OTHER LOGS RUN Cased Hole Neutron, Gamma Ray		26. WAS DIRECTIONAL SURVEY MADE Yes		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
7"		23		138'	
4 1/2"		10.5		1397'	
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
30. TUBING RECORD					
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
2 3/8"		1247'			
31. PERFORATION RECORD (Interval, size and number)					
1115' to 1139', 88 0.53" holes					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
1115' to 1139'		232 bbl of 20 XL gel and 70Q foam			
		19,162# 16/30 sand			
33. PRODUCTION					
DATE FIRST PRODUCTION 9/22/98		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing			WELL STATUS Shut In
DATE OF TEST 9/22/98		HOURS TESTED 24	CHOKE SIZE 18/64"	PROD'N, FOR TEST PERIOD OIL-BBL. 0 GAS-MCF. TSTM WATER-BBL. 0	GAS-OIL RATIO
FLOW. TUBING PRESS. 5 psig		CASING PRESSURE 35 psig	CALCULATED 24-HOUR RATE OIL-BBL. 0 GAS-MCF. TSTM WATER-BBL. 0	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented					
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					

SIGNED

Dana S. Delventhal

TITLE

Vice President

ACCEPTED FOR RECORD

*(See Instructions and Spaces for Additional Data on Reverse Side)

SEP 30 1998

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

FARMINGTON DISTRICT OFFICE

BY

drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Fruitland Coal	1115'	1139'				
Pictured Cliffs	1144'	TD				