UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE (See other in-structions on

FOR APPROVED OMB,NO/1004-0137

5. LEASE DESIGNATION AND SERIAL NO.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*										SF-078388		
1a. TYPE OF WE		HON OR		LETION	REF	ORT AN	D L	OG*	6. IF INDIAN, A	LLOTTEE OR TRIBE NAME		
I ALL TYPE OF WE	:LL:	METT OIF	GAS WELL X	DRY	Other		,					
b. TYPE OF COMPLETION:							`,	7. UNIT AGREEMENT NAME				
NEW WORK DEEP- PLUG DIFF.									Huerfanito Unit			
WELL OVER EN BACK RESVR Other										8. FARM OR LEASE NAME, WELL NO.		
2. NAME OF OF	PERATOR									nito Unit #155		
BURLINGTON RESOURCES OIL & GAS COMPANY										9. API WELL NO.		
3. ADDRESS AND TELEPHONE NO.										30-045-29432 10. FIELD AND POOL, OR WILDCAT		
PO BOX 4289, Farmington, NM 87499 (505) 326-9700										Basin Fruitland Coal		
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)										11. SEC., T., R., M., OR BLOCK AND SURVEY		
At surface 1310'FNL, 2255'FEL At top prod. interval reported below												
					<u>[[]</u>	JUN 18	139	7 1				
At total depth										₿ Sec. 11, T-26-N, R-9-W		
				14. PËRMIT I	vo. (0)	DIS		WIIWO T	12. COUNTY OF	10.017.10		
15. DATE SPUDDE	D 16. D	ATE T.D. REACHE	D 17. DATE C	OMPL. (Read)	to prod.)		_	EVATIONS (DF, RK	San Jua	n New Mexico 19. ELEV. CASINGHEAD		
4-7-97		4-9-97	5-22					6197 GR, 6211				
20. TOTAL DEPTH	. MD &TVD	21. PLUG, 8	BACK T.D., MD &TVE	22. IF MUI	LTIPLE CO			ERVALS F	ROTARY TOOLS	CABLE TOOLS		
2142					HOWM	ANY"	DF	RILLED BY		1		
24. PRODUCTION	INTERVAL (S) OF THIS COMPL	ETION-TOP, BOTTO	M, NAME (MD	AND TVD))*	1		0-2142	DIRECTIONAL		
1738-1908 F	Fruitland (Coal	<u> </u>			·	_			VEY MADE		
HRI, SDL/D		IER LOGS RUN						2	7. WAS WELL CO	ORED		
8.				CASING P	ECORD A	Pennet all strings			No			
CASING RECORD (Report all strings set in w CASING SIZE/GRADE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT. CE							<u> </u>	AMOUNT PULLED				
8 5/8		23# 146		12 1/4				AMOUNT PULLED				
4 1/2		10.5#	2139		6 1/4 434 cu.ft.							
				+								
9.		LINER RE	CORD			30.			TURING DE	2000		
SIZE TO	OP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREE	N (MD)	SIZE	_	DEPTH SET (M	TUBING RE	PACKER SET (MD)		
						1 1/2		1857		FACKER SET (MD)		
PERFORATION	PECORD (
PERFORATION RECORD (Interval. size and number) 1738-1740, 1744-1746, 1748-1755, 1760-1762, DEPTH INTERVAL (MD)												
1900 4044 4050 4050 4050 4050								AMOUN	MOUNT AND KIND OF MATERIAL USED r gel, 65,560# 20/40 Ariz sd			
397,000 SCF N2									ger, 03,300# 20/40 Ariz Sd			
								ol 30# linear ge	gel, 90.000# 20/40 Ariz sd			
						0511071011		00 SCF N2				
TE FIRST PRODUC	CTION	PRODUC	TION METHOD (Flo	wing, gas lift, pi	umping-s	ODUCTION	70)		IMELL CTA	TUS (0-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1		
5-22-97								WELLSIA	TUS (Producing or shut-in)			
TE OF TEST	HO	URS TESTED		ROD'N FOR	OIL-BE	3L	GAS-I	ACF .	WATER-BBL	GAS-OIL RATIO		
5-22-97				EST PERIOD			150 Pi	tot Gauge				
DW. TÜBING PRES	S. CAS		CALCULATED	OIL-BBL		GAS-MCF	.00 1-1	WATER-BBL		OIL GRAVITY-API (CORR.		
SI 150	ls	SI 150	24-HOUR RATE									
4. DISPOSITION O	F GAS (Solo	o be sold	ed. etc.)	·					TEST WITH	NESSED BY		
LIST OF ATTACE	HMENTS	lone										
. I bereby certify th			formation is complete	and correct as	determine	ed from all available	e records					
INED SALA	(M) ()	had he	(Regulato					CEPTE	FOR RECORD		
	~ ~~	www.		···	. y /\uiti	เหอแดเป		~ 707	TE 6/5/97			

*(See Instructions and Spaces for Additional Data on Reverse Side) Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the 1 2 1997 United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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