

Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NOO-C-14-20-7475

6. If Indian, Altonce or Tribe Name

7. If Unit or CA, Agrocepet Designation

8. Well Name and No.

Dome Navajo 12-26-13 #90

9. API Well No.

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan County, NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Dugan Production Corp.

3. Address and Telephone No.

P.O. Box 420, Farmington, NM 87499 (505) 325-1821

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1700' FSL & 2500' FWL (NE/4 SW/4)

Unit K, Sec. 12, T26N, R13W

2. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☒
- Other Spud, casing & cement
-
- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Disposal Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Move in & rig up Wayne Smith Drilling. Spudded 9-1/8" hole at noon 2/18/97. Drilled 0-135' with water. Circulate hole. TOH with bit. TIH with 3 jts. 7" 23# K-55 casing landed @ 126'. Pump 5 bbls water. Cement with 55 sx class "G" w/2% CaCl₂ (64.9 cf). Displace with 4 bbls water. Plug down 1600 hrs 2/18/97. Circulate 1 bbl cement. WOC.

Nipple up BOP. Pressure test 600# - held OK.

FEB 21 PM 1:24
FARMINGTON, NM

RECEIVED

FEB 20 1997

FEB 20 1997

I hereby certify that the foregoing is true and correct

Signed

Title Operations Manager

Date 2/20/97

This space for Federal or State office use)

Approved by
conditions of approval, if any:

Title

ACCEPTED FOR RECORD

FEB 28 1997

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOCD

FARMINGTON DISTRICT OFFICE

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T.D. 1280' reached on 2/20/97. Circulate & condition hole. Laid down drill pipe & drill collars. TIH with 33 jts. 4 1/2" 11.6# J-55 casing landed @ 1278', float collar @ 1242'. Cement with 75 sx 2 3/4" lodense w/ 1/4" celloflake/sk and tail with 60 sx class "G" neat w/ 1/4" celloflake/sk (225 cu.ft. slurry). Plug down @ 1745 hrs 2/20/97. Circulate trace cement.

14. I hereby certify that the foregoing is true and correct

Signed John AlexanderTitle Vice-PresidentDate 2/24/97

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

ACCEPTED FOR RECORD

FEB 28 1997

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