

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires February 28, 1995

3. LEASE DESIGNATION AND SERIAL NO.

NOG-9601-1299

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
Galway #909. API WELL NO.
30 045 2943410. FIELD AND POOL, OR WILDCAT
Basin Fruitland Coal11. SEC. T., R., M., OR BLOCK AND SURVEY
OR AREA
Unit B,
Sec. 13, T26N, R13W12. COUNTY OR
PARISH
San Juan13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐ OTHER 2 PH 2-1-2

2. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ REPAIR ☐ PLUG BACK ☐ DIFF. CENVE. ☐ OTHER ☐

3. NAME OF OPERATOR

Dugan Production Corp.

4. ADDRESS AND TELEPHONE NO.

P.O. Box 420, Farmington, NM 87499 (505) 325-1821

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1140' FNL & 1930' FEL (NW/4 NE/4)

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED 2/21/97 16. DATE T.D. REACHED 2/24/97 17. DATE COMPL. (Ready to prod.) 3/19/97 18. ELEVATIONS (DP, RKB, RT, OR, ETC.)* 6003' GL (est) 19. ELEV. CASINGHEAD 6003'

20. TOTAL DEPTH, MD & TVD 1260' 21. PLUG BACK T.D., MD & TVD 1204' 22. IF MULTIPLE COMPL., HOW MANY? 23. INTERVALS DRILLED BY T.D. 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (SEE LOG) 1108-1128' w/4 JSPF (Fruitland Coal) 25. WAS DIRECTIONAL SURVEY MADE no

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-CCL-CNL

27. WAS WELL CORRED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7"	23#	122'	9-1/8"	65 cf (55 sx class "G")	---
4 1/2"	11.6#	1258'	6-1/4"	90 sx 2% lodense w/1/2#	---
celloflake/sk & 60 sx class "G" neat w/1/2# celloflake/sk).					

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1 1/4"	1103'	

31. PREPARATION RECORD (Interval, size and number)

1108-1128' w/4 JSPF (total 80 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1108-28'	29,000 gals foam
	8,000 lbs 40/70 sand
	10,000 lbs 12/20 sand
	500 gals 15% HCL

33.*

PRODUCTION

DATE FIRST PRODUCTION 3/13/97 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing WELL STATUS (Producing or shut-in) shut-in

DATE OF TEST 3/31/97 HOURS TESTED 168 CHOKES SIZE PROD'N. FOR TEST PERIOD OIL—BSL. GAS—MCP. WATER—BSL. GAS-OIL RATIO

FLOW. TUBING PRESS. CASING PRESSURE SI 140 CALCULATED 24-HOUR RATE OIL—BSL. GAS—MCP. WATER—BSL. GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Shut-in - capable of production - to be sold.

TEST WITNESSED BY

Brown

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as furnished from all available records

SIGNED

Garry Brink

TITLE

Operations Manager

DATE

4/1/97

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH	
				Ojo Alamo Kirtland Fruitland Pictured Cliffs	surface 122' 875' 1191'		