Form 3100-3

SUBMIT IN TRIPLICATE. (Other Instructions on

FORM APPROVED
OMB NO. 1004-0136

		TED STATES	reverse	side)	Expires: February 28, 1995	
		T OF THE IN			5. LEASE DESIGNATION AND REGIAL NO.	
	BUREAU O	NM 0560223				
	CATION FOR F	PERMIT TO D	RILL OR DEEPEN	 		
TTPE OF WOLL		DEEPEN [1		7. UNIT AGREEMENT NAME	
	AS OTHER		SINGLE X NOLT	UPLE [8. FARM OR LEASE HAME WELL NO.	
AME OF OPERATOR	OMION CODD /	_			Waterford #90 20506	
DUGAN PRODUC	TION CORP.	5/5			20 DAE 29453	
	O, Farmington,				10. FIELD AND POOL, OR WILDCAT 7/62	
OCATION OF WELL (E ! SUFFACE	eport location clearly an	d in accordance with	any State requirements.*)		Basin Fruitland Coal	
1105' FNL &	2250' FEL (NW/		Unit B, Sec 20 T26N R12W 12 COUNTY OF PARISH 18 STATE			
						
	ile couthwest of		tural Gas Chaco E	Plant	1 / 1	
approx. 3 m DISTANCE FROM PROPE LOCATION TO WEARES	1810°	JI EL FASO Na	16. NO. OF ACRES IN LEASE] 17. ×o. (San Juan NM NM Nis well A	
PROPERTY OR LEASE !	ing, 57. g. unit line, if any)	1105' FNL	160		√/320	
PLETANCE FROM PROP TO NEAREST WELL, D IS APPLIED FOR ON TH	OSED LOCATION APPI BILLING, COMPLETED, PO IS LEASE, FT. From Mo	LOX. 300	1235	1 _	otary	
	ether DF, RT, GR, etc.)	_	1233		22. APPROX. DATE WORE WILL START	
6022' GL (e	st)			,,	ASAP	
		PROPOSED CASING	AND CEMENTING PROGRA	AM		
SIZE OF ROLE	ORADE, SIZE OF CASHO	WEIGHT PER POO			QUARTITY OF CEMENT	
9-7/8"	7" 4½"	20# 10.5#	120' 1235'		c (59 cu.ft.) circ. to sur c (225 cu.ft.) circ. to su	
procedural reand appeal per Plan to dri	subject to technical riew pursuant to 43 ursuant to 43 CFR 3 11 a 9-7/8" hol	¢FR 2165.3 1 65.4. , .e and set 120	0' of 7" OD, 20#,	SUBJECT " GENE RAL	OPERATIONS AUTHORIZED ARE TO COMPLIANCE WITH ATTACHED REQUIREMENTS:	
then plan to test the Fro productive,	o drill a 6-1/4 uitland Coal fo	l" hole to to ormation. Plants 10.5#, J-55	tal depth with ge an to run IES and casing, selective	l-water CDL lo	-mud program to gs. If determined	
			D) E(C) E(I)	MER	SIN SEC	
			M ADD 2 5 40		PH GTC	
			AFR Z 5 19	9/	<u> </u>	
			011 CON. dist. s	}		
			re data on present productive some	and proposed	a annual de et de de la constante de la de	
OVE SPACE DESCRIB	PROPOSED PROGRAMA	our aug socaranag ang pure Chroborar se so occhoof Riv	vertical depths. Give blowout arev	enter program.	d new productive zone. If proposal is to drill or, if any.	
OVE SPACE DESCRIBI	PROPOSED PROGRAMATION TO THE PROPOSED PROGRAMATION TO SUBSTITUTE OF THE PROPOSED PROGRAMATION OF THE PROP	one and measured and true	vertical depths. Give blowout prev	enter program,	if any.	
directionally, give office	E PROPOSED PROGRAMAN Sent data on substantiace Marie	one and encasured and true	vertical depths. Give blowout prev	centra brokuster	if any. 7/2/96	
directionally, give persists	ment data on subsurface fifation	ons and encasured and true	vertical depths. Give blowout prev	centra brokuster	a ary.	
c en MANA Shorthis space for Feder	ment data on subsurface fifation	proposal is a deeped, grows and measured and true	vertical depths. Give blowout prev	centra brokuster	a ary.	
This space for Feder	neet data on subsurface infation Common E Disciplinate of State office with	TITLE	Vice-Pre	esident	a ary.	

*See Instructions On Reverse Side *See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. District II PO Drawer DD, Artesla, NM \$8211-8719 District III

State of New Mexico Energy, Mineral & Natural Resources Department

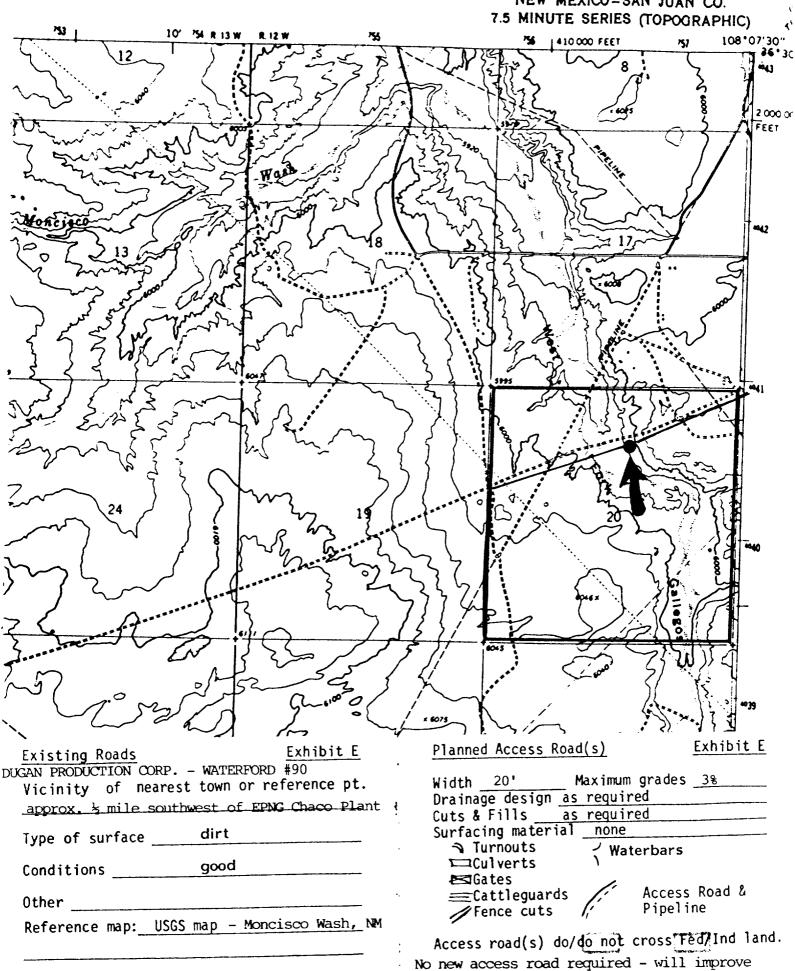
OIL CONSERVATION DIVISION

Form C-102 Revised February 21, 1994

Instructions on back Supprise District Office

District 18 1000 Rio Brazos Rd., Aztec, NM 87410 District IV PU Box 2003, Santa Fc, NM 87504-2008				PO Box 2088 Santa Fe, NM 87504-2088					State Lease - 4 Copie Fee Lease - 3 Copie 96 JUL - 3 PM 3: 38 AMENDED REPORT				
	API Numb	WE	ELL LO	CATIO	N AND A	۱C۱	REAGE DEDI	CATTOFAPE	ATO!				
	³ Paul Corie ³ Paul Name												
30 045 <i>2945</i> :3 7162													
* Property Code 20 80/0 Waterford					1 Property Name						* Well Number		
20806 Water									90				
006515		Duasa	Operator Name						' Elevation 6022' Estimated				
Dugan Production Corporation Surface Location										6022	' Estimated		
UL or lot no.	Section Township Range			Lot Idu Feet from the		North/South line Feet from the		East/West line County					
В	20	26N	12W		1105		North	2250	East		County		
		1		tom Hol		n 11	Different Fro		East	t San Juan			
UL or lot so.	Section	Towaship	Range	Let Idn	Feet from th		North/South line	Feet from the	Fast/Wes	. Kac	County		
¹⁸ Dedicated Acr 320 NO ALLOV		WILL BE A	Consolidation ASSIGNE NON-STA	D TO TIII	IS COMPLI	ETIC	ommunitized ON UNTIL ALL EEN APPROVED	INTERESTS H BY THE DIVI	AVE BEI	EN CON	SOLIDATED		
Dugan			Section	1105	J.K. NM 05		wards 223 — 2250' —	I hereby certificate and compared to the second sec	that the inglete to the b	formation of est of my k	IFICATION consoined herein is mountedge and belief		
				<u> </u>	ECE APR 2 S IL CO DES	5 18 73.	w <u> </u>	I hereby certi was plotted fr	fy that the wa om field not supervision, a best of my b June 26	el location of actual and that the eller. 1996 HIMITIAN OF THE ENGLISH OF THE	IFICATION shows on this plat surveys made by me e same is true and		

MONCISCO WASH QUADRANGLE NEW MEXICO-SAN JUAN CO. 7.5 MINUTE SERIES (TOPOGRAPHIC)



existing road.